

2011 KEY WELL SAMPLING REPORT FORMER YORK NAVAL ORDNANCE PLANT

SAIC Project 4501020172/8000/100

Prepared for:

**Harley-Davidson Motor Company Operations, Inc.
York, PA**

December 2011



2011 Key Well Sampling Report
Former York Naval Ordnance Plant

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Prepared for:

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Respectfully submitted,

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LIST OF ACRONYMS

°C	- degrees Celsius
1,1-DCE	- dichloroethene
µg/L	- micrograms per liter
µmhos/cm	- micromhos per centimeter
cis-1,2-DCE	- cis-1,2-dichloroethene
Cr+3	- trivalent chromium
Cr+6	- hexavalent chromium
EDDs	- electronic data deliverables
EPBA	- Eastern Property Boundary Area
EPA	- United States Environmental Protection Agency
fYNOP	- former York Naval Ordnance Plant
GSC	- Groundwater Sciences Corporation
GWTS	- groundwater treatment system
Harley-Davidson	- Harley-Davidson Motor Company Operations, Inc.
mg/L	- milligrams per liter
MSCs	- medium-specific concentrations
MS/MSD	- matrix spike/matrix spike duplicate
MTBE	- methyl tertiary-butyl ether
NETT	- North End of the Test Track
NPBA	- Northeast Property Boundary Area
NTUs	- nephelometric turbidity units
O&M	- operations and maintenance
PADEP	- Pennsylvania Department of Environmental Protection
PCE	- tetrachloroethene
QAPP	- Quality Assurance Project Plan
QA/QC	- quality assurance/quality control
QC	- quality control
RI	- remedial investigation
RLs	- reporting limits
RPD	- relative percent difference
SAIC	- Science Applications International Corporation
SPBA	- Southern Property Boundary Area
TCA	- 1,1,1-trichloroethane
TCE	- trichloroethene
TCL	- target compound list
UST	- underground storage tank
VOC	- volatile organic compound
WPL	- West Parking Lot
WWPL	- West of the West Parking Lot
YCRTA	- York County Rail Trail Authority

1.0 INTRODUCTION

SAIC Energy, Environment & Infrastructure, LLC (SAIC) has prepared this report to summarize the results of the 2011 key well sampling event, including collection (pumping) and off-site wells, for the former York Naval Ordnance Plant (fYNOP). The fYNOP facility is located at the Harley-Davidson Motor Company Operations, Inc. (Harley-Davidson) York facility in Springettsbury Township, York, Pennsylvania, as shown on **Figure 1**. This report provides the most recent sampling results (June–July 2011) and a limited analysis of historic results and observed trends. A more complete groundwater chemistry analysis considering the entire historical record in the database is provided in the Supplemental Site-Wide Groundwater Remedial Investigation (RI) Report (Groundwater Sciences Corporation [GSC], September 2011¹).

A key well sampling program was initiated in February 1992 in which a subset of wells was selected as key wells to be sampled for the following purposes:

- To establish a database of groundwater quality.
- To monitor changes in groundwater chemistry across the site.

Each year, available information is reviewed, and as determined necessary, the key well sampling plan is amended to meet the goals of the program. The number of locations sampled during the 2011 key well event was based on reviewing data for the 80 locations that were sampled during the 2010 event. **Table 1** provides a list of all historical key wells and identifies the 40 non-pumping locations that were sampled in 2011 including information such as the general location of the monitoring location, portion of the aquifer monitored, rationale for inclusion, and year when the location was added. **Figure 2** identifies the sampling locations within and surrounding the site, as follows:

¹ Groundwater Sciences Corporation (GSC). Supplemental Remedial Investigation Groundwater Report (Part 1), Former York Naval Ordnance Plant. September 23, 2011

- Groundwater extraction wells (green circle with a cross and two quadrants filled in).
- Typical annual key well/monitoring locations (red circle with a red dot inside). (Note: All of the locations identified on the map as key locations were not sampled in 2011.)
- Other existing groundwater monitoring well/location (black circle with a cross and all quadrants empty).
- Stream gauge locations (black triangle).
- Springs (blue filled circle).
- Location of the groundwater treatment system (GWTS) features.

In addition to the collection of samples from the key wells, samples were collected from the 15 collection wells as a requirement of the operations and maintenance (O&M) contract. The results from these samples are being included herein; however, detailed analysis of these data is beyond the scope of this report. Analysis of the groundwater collection system sampling results will be completed and provided in the 2011 Groundwater Extraction and Treatment System Annual Operation Report and the Supplemental Site-Wide Groundwater Report.

2.0 GROUNDWATER ELEVATION DATA

The depth to groundwater was measured at all available groundwater monitoring locations on June 17, 2011, which included 159 monitoring locations consisting of on-site monitoring wells, groundwater collection wells, piezometers, and off-site locations. Using the depth-to-groundwater measurements and previously established elevation reference points at the monitoring locations, groundwater elevations were calculated. The depth-to-groundwater data and the calculated groundwater surface elevation data for June 17, 2011, are provided on **Table 2**. In addition, surface water stage measurements (included on **Table 2**) were made at two locations established on the Codorus Creek, designated as Codorus 1 and Codorus 2, and corresponding surface water elevations were calculated.

The calculated groundwater elevations from June 17, 2011 (**Table 2**) were used to develop **Figure 3**, which presents the interpreted groundwater table surface elevation contours. Only groundwater elevations from “shallow” wells were used in preparing the interpreted groundwater table elevation contours. All of the calculated groundwater elevations are included on **Figure 3**, but the locations and elevations that were not used to prepare the interpreted groundwater table contours have been slightly shaded (i.e., the “deep” wells). The surface water monitoring locations and elevations are included on **Figure 3** for reference purposes.

The configuration of the groundwater table at the site is consistent with previous monitoring, which has indicated a horizontal gradient toward the west-southwest. The groundwater table gradient determined from the June 17, 2011, data is relatively steep beneath the eastern portion of the site, which is underlain by sandstone bedrock. The groundwater table gradient is relatively flat beneath the western portion of the site, which is underlain by limestone bedrock.

Figure 3 displays areas of groundwater depression as depicted by closed contours around active collection (pumping) wells at the site. At the downgradient side of the closed depression, a groundwater divide is created by active pumping of collection wells and lowering of the groundwater table. Groundwater on the inside of the closed depression flows toward the

collection well, while water on the outside of the depression will follow the direction of the natural gradient. The most noteworthy example of a closed depression is the 340-foot contour line representing the groundwater elevation beneath the majority of the West Parking Lot (WPL). This condition is created by groundwater extraction that is occurring at the four WPL collection wells (CW-9, CW-13, CW-15A, and CW-17).

The differences in groundwater elevations between multilevel piezometers or well pairs (26 locations) within 9 areas across the site have been evaluated, and the results of this evaluation are provided on **Table 3**. In general, upward vertical gradients are present at the following locations:

- Beneath the Northeast Property Boundary Area (NPBA) (well pairs MW-16, MW-18, and MW-20). At times in the past, MW-16 has displayed the presence of artesian conditions (i.e., flowing at the surface) in the deep piezometer.
- Along the approximate spring line, near the sandstone contact (well pairs MW-86 and MW-43).
- West of the WPL area (mild upward gradient at well pairs MW-98, MW-99, and MW-100 along the Codorus Levee).
- Northern WPL (well pairs MW-49, MW-51, MW-74, and MW-96).
- In the off-site wells east of the Eastern Property Boundary Area (EPBA) (well pairs MW-108 and MW-109).
- At one location at the landfill area (well pair MW-65).
- At two locations (well pairs MW-70 and MW-102) along the north end of the former test track.

Downward vertical gradients are evident from the elevation data in the piezometers located in the following areas:

- Southern WPL (well pairs MW-37, MW-75, and MW-93).
- Northern WPL (well pairs MW-39 and MW-50).
- Southeast corner of the Southern Property Boundary Area (SPBA) (well pair MW-64).
- One location at the landfill area (well pair MW-66).
- One location in the north test track area (MW-103, also in the vicinity of the approximate spring line near the sandstone contact). The magnitude of this downward gradient is approximately double the upward gradient noted for nearby well pair MW-86.

Overall, groundwater elevation data for the site show a flow direction from northeast to southwest. Groundwater flow beneath the majority of the site is ultimately being directed toward the WPL as a result of the four active groundwater collection wells (CW-9, CW-13, CW-15A, and CW-17).

3.0 KEY WELL SAMPLING PROCESS

The key well sampling event was conducted between June 20 and July 1, 2011, subsequent to the site-wide groundwater level measurements that were obtained on June 17, 2011. Collection wells were sampled from sample ports provided through the GWTS; and spring or lift station samples were collected by dipping the glassware or with a bucket. For all other key wells, SAIC utilized the following sample collection methodology:

1. Prior to the initiation of well purging activities, the depth to groundwater was measured to the nearest 0.01 foot with an electronic water-indicating probe.
2. Prior to sample collection, the wells were purged with a submersible pump using a well yield match purge technique as described in the Field Sampling Plan for Supplemental Remedial Investigations (SAIC, 2006) and summarized here. The purge rate was set at or below the well yield to minimize the drawdown of the groundwater level in the well. During purging, water quality field parameters were measured using a Horiba U-22 water quality instrument and recorded on approximate five-minute intervals. Once the field parameters stabilized over three consecutive readings, the sample was collected, as described below. If the well had a low yield, an attempt was made to purge at least one open interval (well screen plus borehole volume) without exposing the entire filter pack or water-bearing zones to reach stabilized field parameters prior to collecting the sample. If the well cavitared before the desired volume was purged, the well was allowed to recharge, and the sample was collected as soon as sufficient volume of groundwater was present in the well. All purge water was containerized and processed through the on-site GWTS via the Softail lift station.

The following water quality field parameter criteria were used to determine stable conditions and acceptability for sample collection:

- Temperature (± 0.5 degrees Celsius [$^{\circ}\text{C}$])

- pH (± 0.1 standard units)
- Conductivity (± 25 micromhos/centimeter [$\mu\text{mhos/cm}$])
- Dissolved oxygen (± 0.2 milligrams/liter [mg/L])
- Turbidity (less than 50 nephelometric turbidity units [NTUs])

Decontamination of the pump between sampling locations was performed using a potable water and Alconox[®] solution wash with a deionized water rinse to prevent cross-contamination between wells and samples. Dedicated disposable nitrile gloves were used when handling the pump, sampling equipment, and during sample collection.

3. Groundwater samples were collected as soon as practical after purging was completed. The groundwater samples were collected from each monitoring well through new disposable polyethylene tubing used during purging or a dedicated disposable polyethylene bailer (if the well cavitated). Samples for laboratory analysis of dissolved metals were field-filtered using a single-use, disposable, in-line 0.45-micron filter.
4. Identification labels were immediately affixed to the sample containers. The containers were immediately placed in coolers with ice and chilled to approximately 4°C for shipment to the TestAmerica laboratory (Pittsburgh, Pennsylvania) under chain-of-custody protocol.

Groundwater samples were analyzed for specific parameters based on historic sampling results and site-specific knowledge of the individual investigation areas. Target compound list (TCL) volatile organic compounds (VOCs) analysis by United States Environmental Protection Agency (EPA) Method 8260B was completed on 54 groundwater samples. Total and dissolved metals were analyzed using EPA Method ICP MS SW846 6020 for arsenic (one well), beryllium (one well), chromium (four wells), lead (two wells), and nickel (one well). Additionally, groundwater from four wells was analyzed for hexavalent chromium (total and dissolved) using Method SW846 7196A, and one well was analyzed for total cyanide (EPA Method 335.4) and free/available cyanide (Method OI1677).

All of the groundwater samples were submitted to TestAmerica's Pittsburgh location for analysis. The individual analyses completed at each monitoring location are provided on **Table 4**.

4.0 KEY WELL SAMPLING RESULTS

A summary of the analytical results from the 2011 key well sampling is provided on **Table 5**. Graduated symbol posting maps for the total VOCs, trichloroethene (TCE), tetrachloroethene (PCE), trivalent chromium (Cr^{+3}), and hexavalent chromium (Cr^{+6}) are presented as **Figure 4** through **Figure 8**. Analytical data received from TestAmerica are handled in accordance with SAIC's Quality Assurance Project Plan (QAPP, July 2009). Ten percent of the laboratory data packages were evaluated by SAIC for completeness, technical holding times, blanks, duplicates, laboratory control samples, matrix spike samples, surrogates, and calibration to standards (i.e., data validation). Electronic data deliverables (EDDs) from the laboratory are entered into the fYNOP data base, which is stored in the ARC IMS system and checked for completeness against the chain-of-custody record. Verified electronic analytical data with qualifiers are entered into the fYNOP data base. Electronic analytical data are stored on an SAIC server, as well as at the laboratory. Laboratory records are retained at TestAmerica for a period of five years after the report is issued.

4.1 NPBA Groundwater Chemistry

Off-site locations (RW-2, RW-4 Folk, and S-6 Tate), and collection wells (CW-1 through CW-7, CW-1A, and CW-7A) were sampled at the NPBA in the 2011 key well sampling event. Spring location S-7 (Herman) could not be sampled in 2011 due to the presence of dense undergrowth and poison ivy. The most prevalent VOC found in groundwater beneath the NPBA was TCE, with varying amounts of cis-1,2-dichloroethene (cis-1,2-DCE) and some PCE also present. This is consistent with historical data trends for this area. TCE concentrations in the off-site sampling locations were all undetected or below the Pennsylvania Department of Environmental Protection (PADEP) Act 2 medium-specific concentration (MSC) for residential used aquifers (5 micrograms per liter [$\mu\text{g}/\text{L}$]).

Total lead was detected at a concentration of 8.7 $\mu\text{g}/\text{L}$ at the RW-4 Folk off-site sampling location, which is above the PADEP Act 2 MSC for residential used aquifers (5 $\mu\text{g}/\text{L}$); however,

the dissolved lead concentration in the sample (3.3 µg/L) was below the MSC. Total lead was detected during the 2008 Supplemental RI round 1 sampling at 28.9 µg/L; at 23 µg/L during round 2; at 6.1 µg/L during the 2009 sampling; and at 9 µg/L during the 2010 key well sampling. The presence of lead at this sampling location is likely due to contact with residential piping, as the sample was collected from a spigot connected to the well.

4.2 Trichloroethane (TCA) Tank Area Groundwater Chemistry

The TCA Tank Area is the site of a historic TCA spill which occurred prior to the initial sampling performed in 1989. The TCA release resulted in elevated concentrations of TCA (up to 100,000 µg/L at MW-32D in 1990) in the groundwater of this area. Groundwater extraction and treatment initiated at CW-8 in 1991 resulted in a rapid decrease in TCA concentrations in wells near the release, with adjacent monitoring wells exhibiting slow declines.

As groundwater extraction has progressed in the TCA Tank Area, the dominant VOC present in the area has generally shifted from TCA to TCE. TCA was not detected in the sample from CW-8 during the 2011 sampling, and the TCE concentration was 340 µg/L. The TCE concentrations in the area wells have remained steady.

4.3 WPL Groundwater Chemistry

Thirteen WPL monitoring wells (MW-7, MW-47, MW-50S, MW-50D, MW-51S, MW-51D, MW-75S, MW-95, MW-96S, MW-96D, MW-106, MW-107, and CW-20) and four collection wells (CW-9, CW-13, CW-15A, and CW-17) were sampled during the 2011 key well sampling event.

The dominant VOCs detected in the WPL monitoring wells are TCE and PCE. Historically, PCE is more prevalent in the southwest corner of the WPL while TCE is more prevalent throughout all other areas in the WPL.

The following noteworthy observations for the WPL sampling locations were identified with the 2011 key well sampling event chemistry data:

- Concentrations of TCE and PCE detected at MW-75S represent the highest detections at the site (**Figure 4**). During the initial sampling events at this location (September 1999–June 2002), maximum TCE and PCE concentrations at MW-75S were 15,100 and 39,000 µg/L, respectively. The 2011 concentrations of TCE and PCE at MW-75S were nearly half of the historical maximums at 6,300 and 16,000 µg/L, respectively, which was slightly less than what was detected in 2010 (7,200 µg/L and 22,000 µg/L, respectively).
- The concentrations of TCE and PCE at CW-20 (3,300 µg/L and 2,400 µg/L, respectively) increased from the 2010 sampling (520 µg/L and 880 µg/L, respectively).
- Analysis for dissolved chromium was performed on northern WPL wells (MW-7, MW-47, MW-51S, and MW-51D) as illustrated on **Figure 7**. Two wells (MW-51S and MW-47) within the WPL had dissolved chromium detections (260 µg/L and 2,900 µg/L, respectively) that were above the PADEP Act 2 MSC for nonresidential used aquifer (100 µg/L). Dissolved chromium was not detected above the MSC in MW-7 and MW-51D (99 µg/L and 3.8 µg/L, respectively).
- Analysis for dissolved hexavalent chromium was performed on northern WPL wells (MW-7, MW-47, MW-51S, and MW-51D) as illustrated on **Figure 8**. Three wells (MW-7, MW-51S, and MW-47) within the WPL had dissolved hexavalent chromium detections (110 µg/L, 320 µg/L, and 3,500 µg/L, respectively) that were above the PADEP Act 2 MSC for nonresidential used aquifer (100 µg/L). Dissolved hexavalent chromium was not detected in MW-51D.

4.4 SPBA Groundwater Chemistry

Two on-site monitoring wells (MW-64S, and MW-64D) and seven off-site wells (MW-108S, MW-109S, MW-110, MW-4 (Cole), Cole D, Cole F, and RW-5) were sampled during the 2011 key well sampling event in the area of the SPBA. The dominant VOC detected in groundwater beneath this area is TCE, which is consistent with historical sampling data collected from this area.

The highest on-site concentrations of TCE and PCE in the SPBA area continue to be observed at MW-64D (810 µg/L and 560 µg/L, respectively), which is located in the southeast corner of the property (**Figures 5 and 6**).

Off-site monitoring wells MW-108S and RW-5 did not contain VOCs at levels above laboratory reporting limits (RLs). Off-site monitoring well MW-109S did not contain detectable levels of TCE. During the 2011 key well sampling event, groundwater from well MW-109S was noted to contain detected concentrations of benzene, ethylbenzene, methyl tertiary-butyl ether (MTBE), and xylenes, which are constituents of gasoline. These detections are most likely associated with the documented release from a nearby convenience store that dispenses gasoline located on the corner of Route 30 and North Sherman Street and not related to Harley-Davidson. MW-110 was installed in November 2007 and has been sampled four times with relatively consistent, fluctuating TCE results (from 66 µg/L to 99 µg/L). The detected concentration of TCE in the sample collected during 2011 was 56 µg/L.

One well near the SPBA (MW-108S) was sampled for lead, arsenic, beryllium, and nickel during 2011. The total lead result for the sample from MW-108S was 14 µg/L, which exceeds the PADEP Act 2 MSC for residential used aquifers of 5 µg/L. Dissolved lead was not detected in the sample from MW-108S. The metals and VOC sampling results presented for the SPBA are consistent or slightly decreased with those from previous sampling events.

4.5 EPBA/Landfill Groundwater Chemistry

One key monitoring well (MW-2) was sampled to monitor groundwater quality near Harley-Davidson's EPBA. PCE is the dominant VOC detected in groundwater from MW-2, and it was detected at a concentration of 59 µg/L in 2011 (**Figure 6**).

Groundwater from well MW-2 is also sampled and analyzed for total and available cyanide, due to a historical release and cleanup of cyanide waste in this vicinity of the property (approximately 75 feet east of MW-2). Groundwater from MW-2 contained detectable concentrations of total and available cyanide (which is free cyanide, plus cyanide complexes that easily dissociate). The reported concentrations of cyanide in the MW-2 sample were 670 µg/L total cyanide (similar to the concentration detected 2010 of 660 µg/L) with no detectable free cyanide. The MW-2 total cyanide is above the PADEP Act 2 MSC for nonresidential used aquifers (200 µg/L). The historical trend of total cyanide has been decreasing, since a high of approximately 3,900 µg/L was detected in 2001. Free cyanide has shown a similar decreasing trend.

4.6 West of the West Parking Lot Groundwater Chemistry Data

Ten monitoring wells were sampled west of the WPL (WWPL) (MW-98D, MW-98I, MW-98S, MW-99D, MW-99S, MW-100D, MW-100I, MW-100S, MW-101D, and MW-101S). All of these wells were installed in 2008 on the property now owned by the York County Rail Trail Authority (YCRTA) along the eastern side of the Codorus Creek Levee (**Figure 2**).

Consistent with the sampling performed previously, PCE and TCE are the dominant VOCs detected in groundwater in the WWPL wells (**Figures 5 and 6**). Samples from all wells except MW-98D contained concentrations above the PADEP Act 2 MSCs for residential used aquifers. Five of the ten wells contained concentrations of PCE that were above the MSC of 5 µg/L. Wells with samples not exceeding the MSC for PCE are MW-98S, MW-98I, MW-98D, MW-101D, and MW-101S. Detected PCE concentrations ranged from 1.8 µg/L (MW-98S) to 110 µg/L (MW-100D) and are consistent with the concentrations detected in 2010 (2.6 µg/L

[MW-98S] to 130 µg/L [MW-100D]). Nine of the ten wells exceeded the MSC for TCE of 5 µg/L. Detected TCE concentrations ranged from 0.53 µg/L (MW-98D) to 210 µg/L (MW-100D) and are consistent with the concentrations detected in 2010 (<1.0 µg/L [MW-98D] to 210 µg/L [MW-100D]). The only other noteworthy VOC detection for the WWPL wells was the cis-1,2-DCE concentration (75 µg/L) detected at MW-100D, which is lower than the concentration detected in 2010 (83 µg/L). This is the only WWPL well with a reported cis-1,2-DCE concentration that is above the PADEP Act 2 MSCs for residential used aquifers (70 µg/L).

4.7 North End of the Test Track (NETT) Groundwater Chemistry Data

No wells or springs were sampled in the NETT during 2011.

4.8 Additional Site-Wide Groundwater Chemistry Data

Six additional monitoring wells not summarized above were sampled as part of the 2011 key well sampling round to monitor groundwater quality at or near the Harley-Davidson facility. One well (MW-82) is located along the property line in the north-central portion of the facility (**Figure 2**). Three off-site wells were sampled along the south side of US Route 30 (south of the Harley-Davidson facility) on property owned by K. G. Whiteford, located at 1201 Eden Road (formerly Cole Steel/Pfaltzgraff Company site). These wells are identified as Cole D, Cole F, and MW-4 (Cole). The remaining two wells (MW-77 and MW-116) monitor groundwater beneath the central portion of the facility. Noteworthy items from the sampling of these wells are summarized below:

- Well MW-82 monitors deep groundwater quality along the north-central property line just north of the contractors' parking area (**Figure 2**). TCE was not detected above laboratory RLs from 2004 to 2007; however, in 2008 to 2010, TCE was detected at concentrations above the above the PADEP Act 2 MSCs for nonresidential used aquifers value of 5 µg/L. During the 2011 sampling event, TCE was detected at a concentration

of 23 µg/L. All of the other detected VOCs were below the MSCs. The roadway along this portion of the property is being modified during late 2011 to ease a sharp curve, and this well location will be adjacent to the new property boundary.

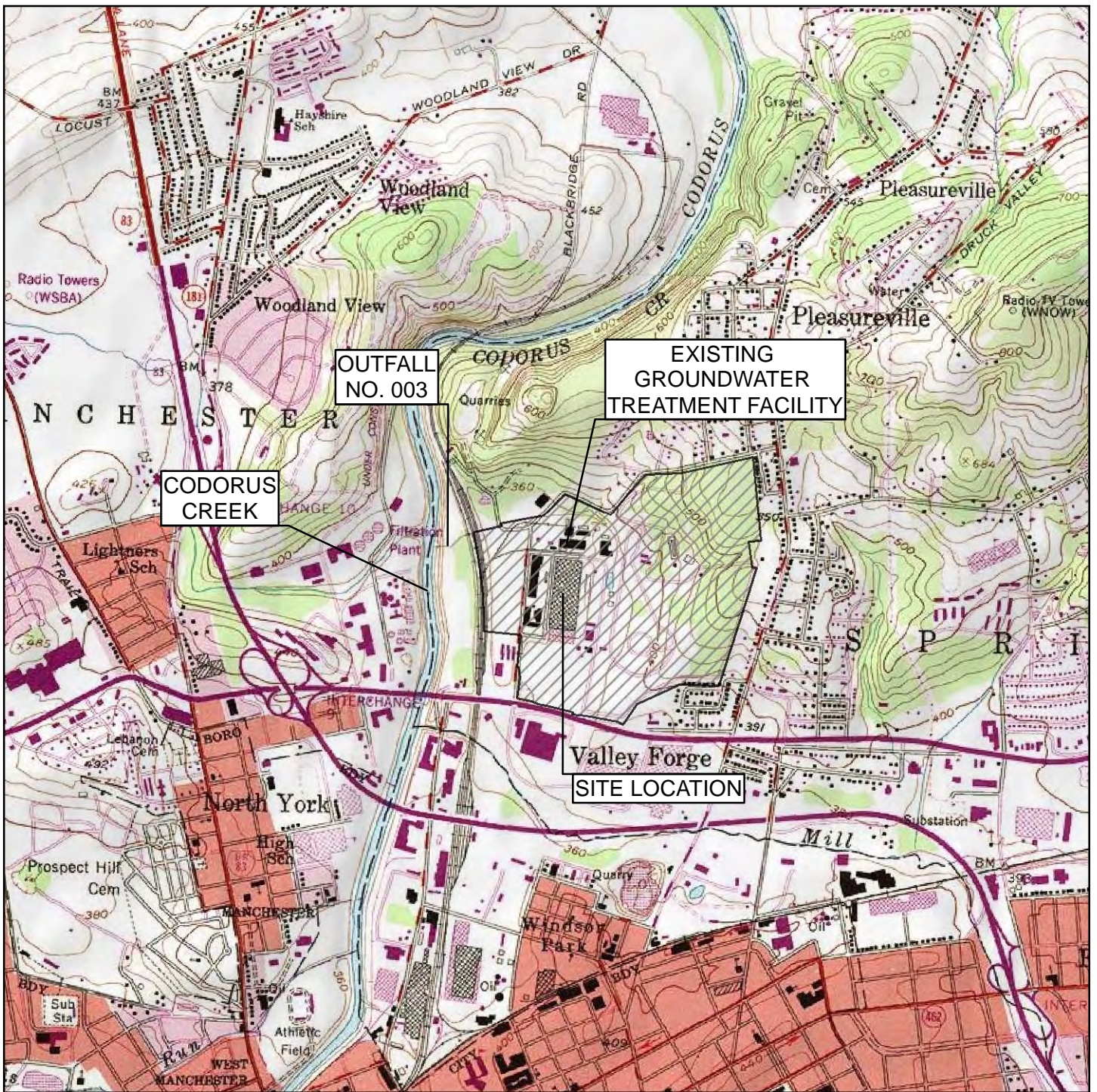
- The Cole Steel wells that were sampled contained low levels of TCE and PCE, with the highest concentrations found at Cole D (15 µg/L and 42 µg/L, respectively). The detected levels of TCE and PCE at monitoring well MW-4 (Cole) did not exceed the PADEP Act 2 MSCs for residential used aquifers. TCE (7.5 µg/L) was the only VOC detected in Cole F at a concentration above the MSC. The TCE concentrations in the samples from Cole D and Cole F (15 µg/L and 7.5 µg/L, respectively) are slightly lower than the concentrations detected in 2010 (16 µg/L and 33 µg/L, respectively). Likewise, the PCE concentrations detected in Cole D and Cole F were 42 µg/L and 2.6 µg/L, respectively.
- Well MW-77 monitors the groundwater quality in the area of the former underground storage tank (UST) T-4 that was located to the west of Building 45 (**Figure 2**). Former gasoline and diesel USTs were located in this area. Fuel-related VOCs were detected in the sample from MW-77, with benzene and MTBE detected at concentrations of 1,500 µg/L and 520 µg/L, respectively, that are above the PADEP Act 2 MSCs for nonresidential used aquifers (5 µg/L and 20 µg/L, respectively). The concentrations of benzene and MTBE detected in 2011 are lower than the concentrations detected in 2010 (2,000 µg/L and 700 µg/L, respectively).
- Monitoring well MW-116 was installed in 2008 on the west side of Building 41 (**Figure 2**). Cis-1,2-DCE (1,300 µg/L), 1,1-DCE (37J), PCE (270 µg/L), TCE (420 µg/L), and vinyl chloride (84 µg/L) were detected above the PADEP Act 2 MSCs for nonresidential used aquifers in MW-116. The VOC concentrations detected in MW-116 in 2011 are higher than the concentrations detected in 2010. This area is currently undergoing demolition and an interim removal action.

4.9 Quality Assurance/Quality Control (QA/QC)

As part of the QA/QC process, EDDs from the laboratory are entered into the fYNOP database, which is stored in the ARC IMS system and checked for completeness against the chain-of-custody record. Ten percent of the laboratory data packages are randomly selected for further validation review by SAIC to determine if laboratory qualifiers are properly applied. The data validation process includes evaluation for completeness, technical holding times, blanks, duplicates, laboratory control samples, matrix spike samples, surrogates, and calibration to standards. Verified electronic analytical data with qualifiers are then entered into the fYNOP data base and stored on the SAIC server. Laboratory records are also retained at TestAmerica for a period of five years after the report is issued.

For quality control (QC) purposes, daily trip blanks for VOCs, duplicate samples, and matrix spike/matrix spike duplicate (MS/MSD) samples were collected and submitted for analysis. None of the trip blank samples contained detectable levels of any of the target VOC analytes. Duplicate results are shown on **Table 5** for wells MW-99D, MW-100I, and MW-4 (Cole). All of the duplicate and MS/MSD sample results were within acceptable limits. Therefore, the data set is considered usable, as qualified on **Table 5**.

FIGURES

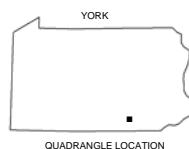


NOTE: Map based on USGS 7.5 minute series York quadrangle.

0 1,000 2,000 4,000



1 inch = 2,000 feet

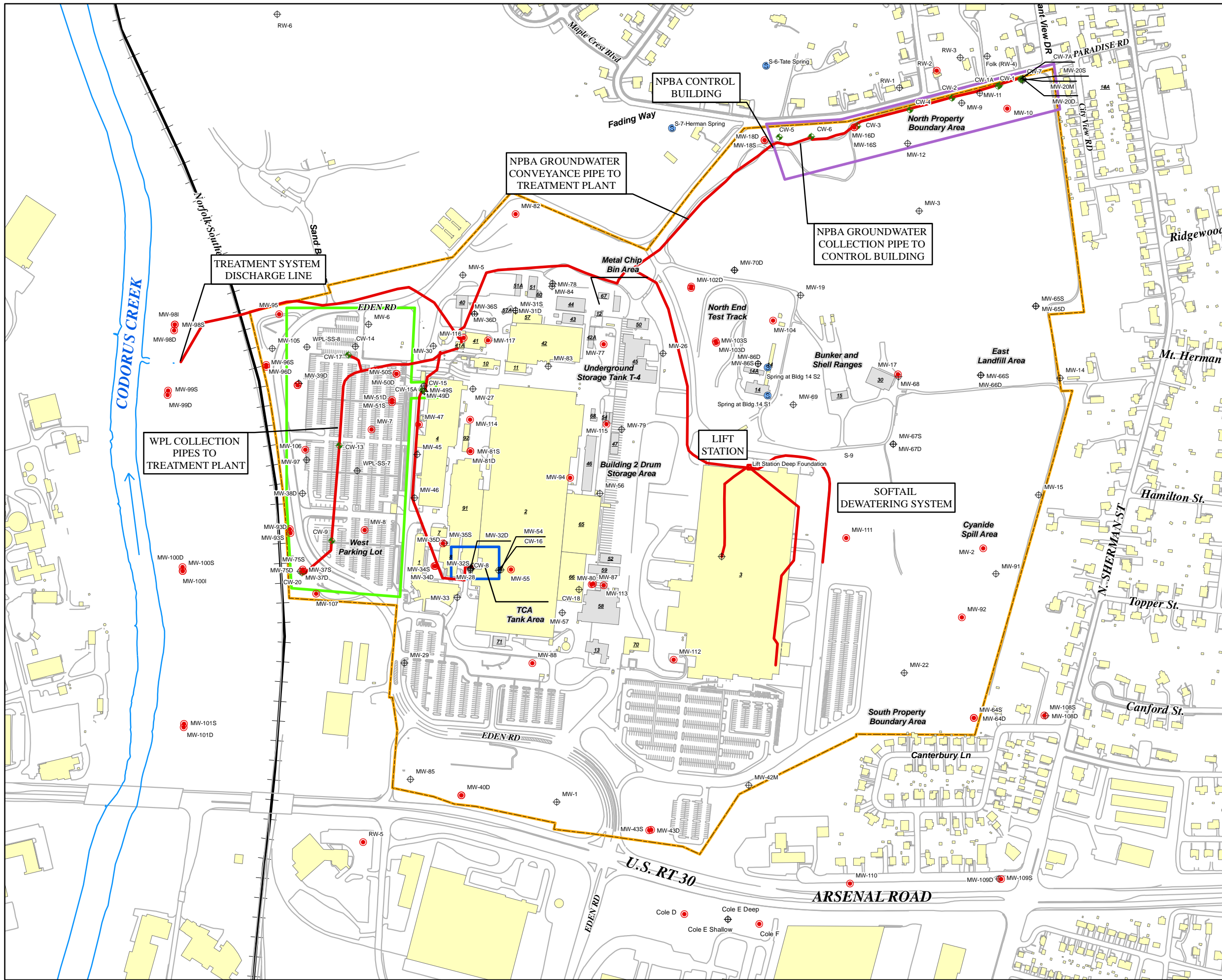


FORMER YORK NAVAL ORDNANCE PLANT
1425 EDEN ROAD, YORK, PA 17402

SITE LOCATION MAP

drawn AGM	checked	approved	figure no. 1
date 10/20/08	date	date	
job no. 01-1633-00-9806-309	file no.	File site-loc.mxd	
initials	date	revision	

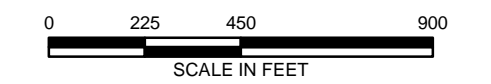




- Legend**
- ⊕ Monitoring Well and Designation
 - ◆ Extraction Well and Designation
 - Key Well and Designation
 - ⊙ Spring
 - Treatment System Features
 - ▭ NPBA Area
 - ▭ TCA Area
 - ▭ WPL Area
 - Codorus Creek
 - Existing Building
 - Removed Building
 - ▭ Harley-Davidson Property Boundary
 - Roads Curb Boundary
 - Railroad



NOTE:
 1. Base data (Buildings, Building Boundaries, Roads and Curbs) from NuTec Survey conducted in 2006.



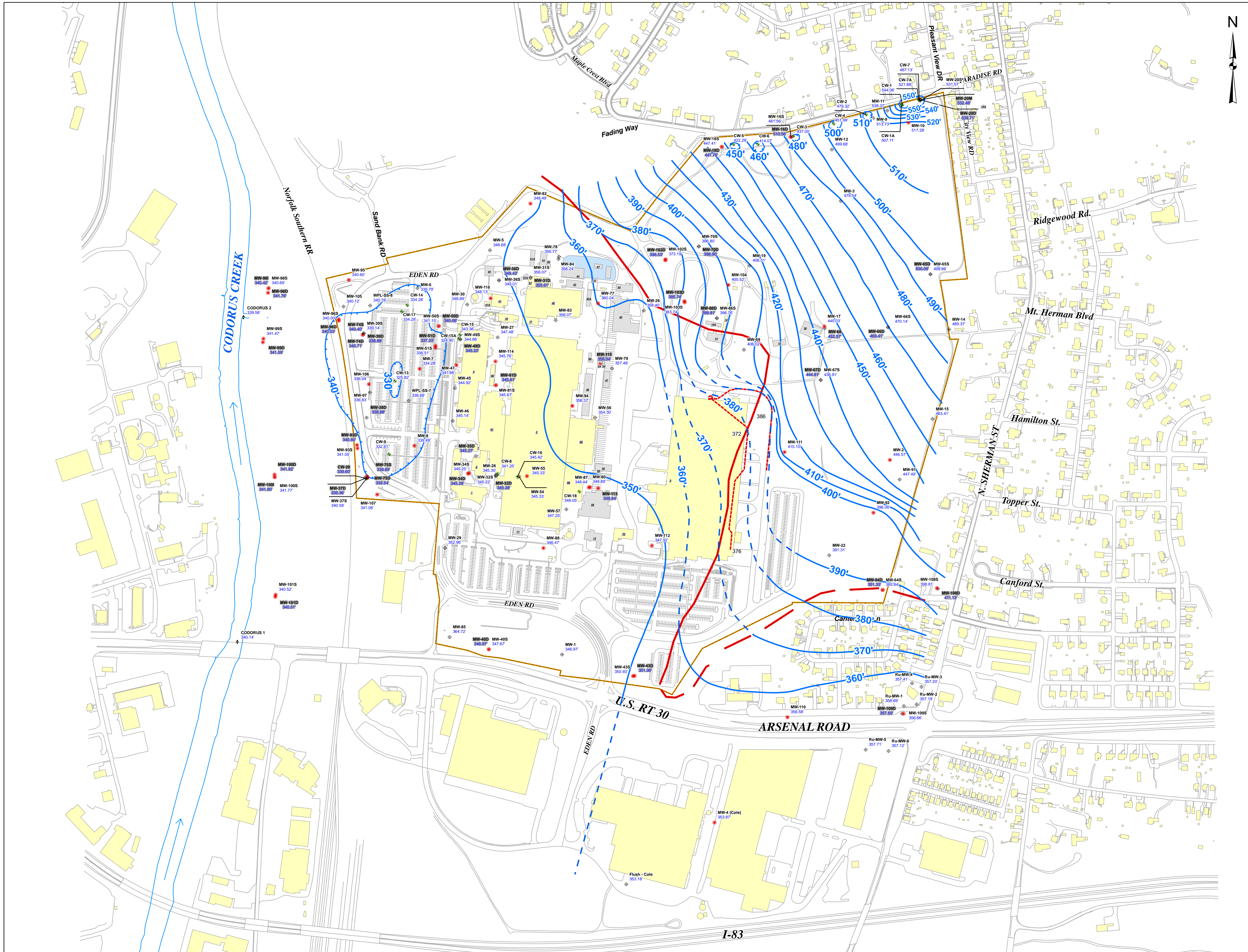
FORMER YORK NAVAL ORDNANCE PLANT
 1425 Eden Rd York, Pa 17402

GROUNDWATER TREATMENT SYSTEM LOCATION

drawn	AGM	checked	approved	figure no.
date	9/26/2011	date	date	2
job no.	4501020172/8000/100	file no.	Fig. 2_Site_Map_20090825	

initials	date	revision





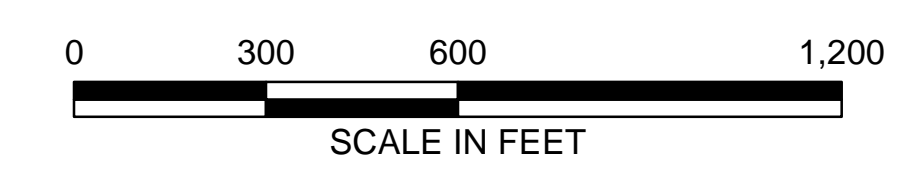
Harley-Davidson Motor Co. Operations Inc.
Groundwater Withdrawal: June 17, 2011

Well ID	Daily Flow (Gallons)	Average Daily Pumping Rate (GPM)
CW-1	3,456	2.40
CW-1A	312	0.22
CW-2	644	0.45
CW-3	10,156	7.05
CW-4	3,121	2.17
CW-5	1,851	1.29
CW-6	4,580	3.18
CW-7	1,431	0.99
CW-7A	2,344	1.63
CW-8	143,800	99.86
CW-9	106,648	74.06
CW-13	99,632	69.19
CW-15A	1,233	0.86
CW-17	100,327	69.67
Liftstation	1,180	0.82

Legend

- ◊ Monitoring Well and Designation
- Key Well and Designation
- ◆ Extraction Well and Designation
- ◊ Stream Gauge and Designation
- Groundwater Contour (Feet)
- - - Inferred Groundwater Contour (Feet)
- Groundwater Contour Sink (Feet)
- Bedrock Contact
- - - Groundwater Interceptor Trench
- ▭ Harley - Davidson Property Boundary
- ▭ Existing Buildings
- ▭ Removed Buildings
- ▭ Stormwater Basin
- Codorus Creek
- Roads and Curb Boundary

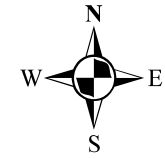
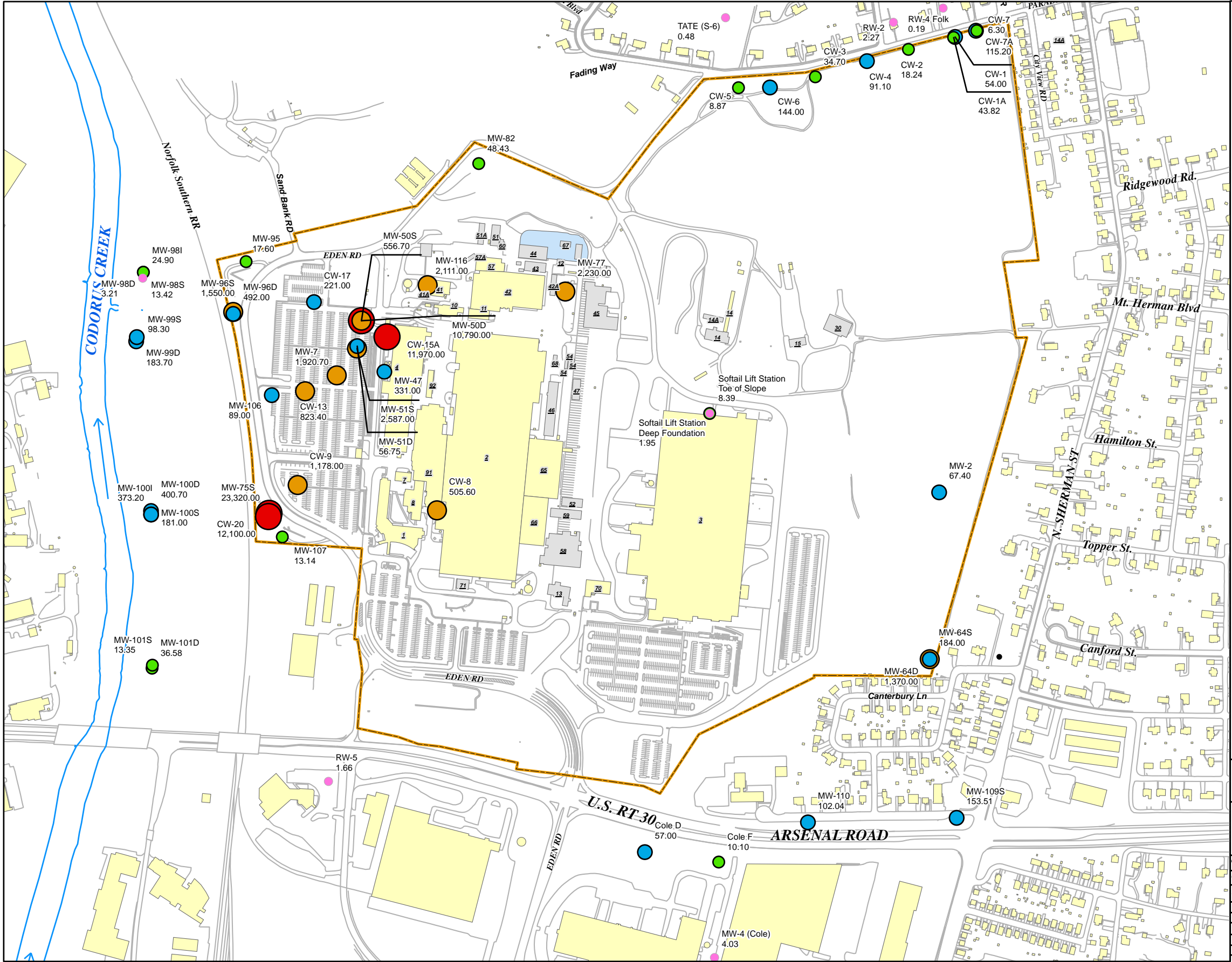
NOTE:
 1. Base data (Buildings, Building Boundaries, Roads and Curbs, and Contour Lines, from NuTec Survey conducted in 2006)
 2. Gauging data that was used was from the 6/17/2011 gauging event.
 3. The shallow groundwater elevation was used when contouring at well pairs (in black). Gray water levels are from deep wells and are presented for comparison only.
 4. The groundwater elevations at MW-29 and MW-85 were not used for contouring because they are considered to be anomalously high.



FORMER YORK NAVAL ORDNANCE PLANT
 1425 EDEN ROAD, YORK, PA 17402
GROUNDWATER SURFACE CONTOUR MAP JUNE 2011

drawn jws	checked	approved	figure no.
date 9/23/2011	date	date	3
job no. 4501020172/8000/100	file no. Fig_3_GW_Con_Jun_11		
initials	date	revision	





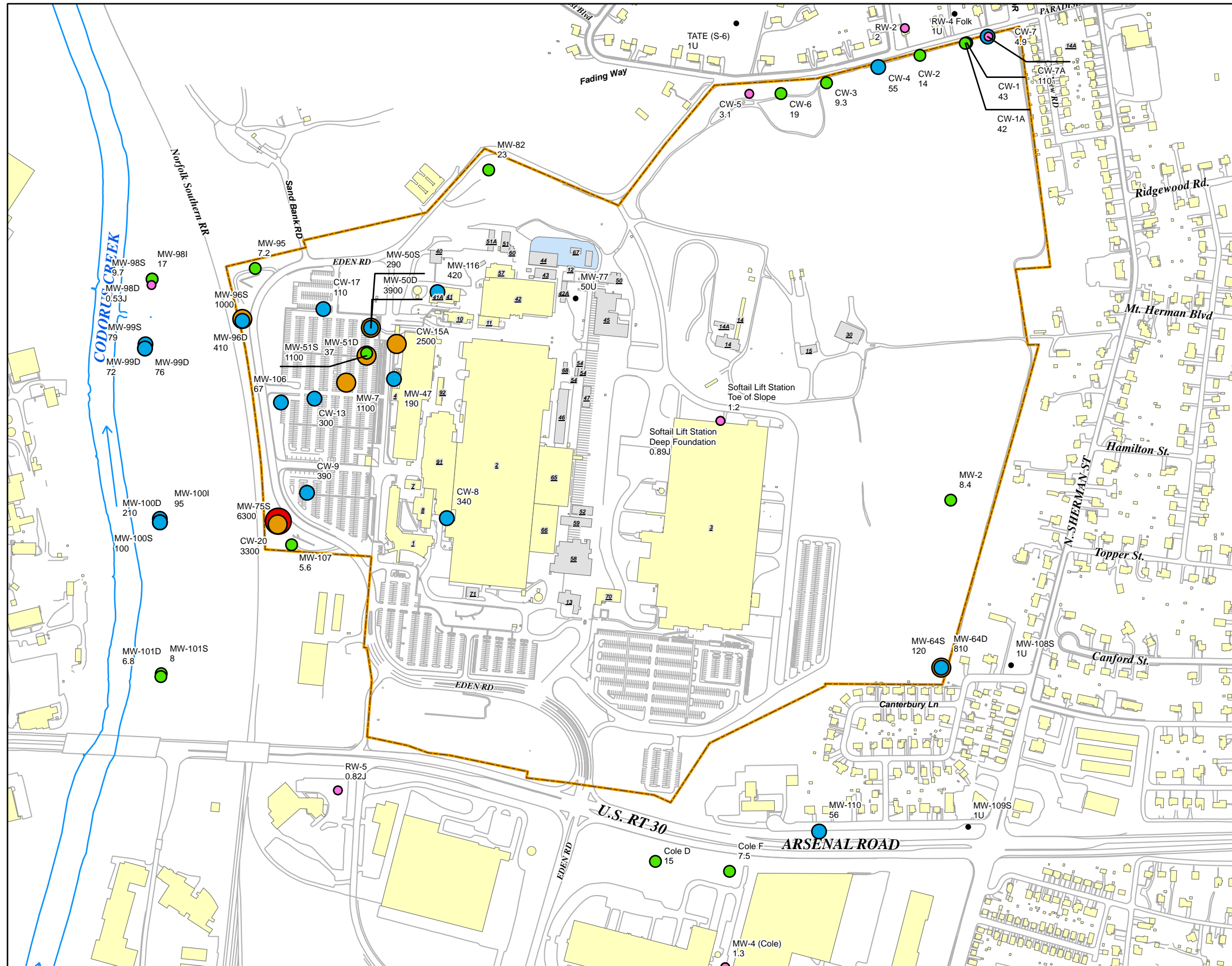
FORMER YORK NAVAL ORDNANCE PLANT
1425 EDEN ROAD, YORK, PA 17402

Key Well Chemistry Map
Total VOCs - June/July 2011

drawn JWS	checked	approved	figure no.
date 10/04/2011	date	date	4
job no. 4501020172/8000/100		file no. Fig. 4_TTVOC_20110930	

initials	date	revision



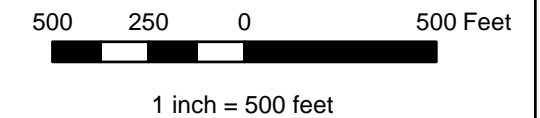


**Trichloroethene (TCE)
in µg/l**

- ND
- < 5.0
- 5.1 - 50.0
- 50.1 - 500.0
- 500.1 - 5000.0
- >5000.1

- Codorus Creek
- Harley-Davidson Property Boundary
- Existing Building
- Removed Building
- Storm Water Basin
- Roads Curb Boundary

NOTE:
 1. ND = Not detected above laboratory reporting limit.
 2. U = Not detected above laboratory reporting limit.
 3. J = Estimated result. Result is less than reporting limit but greater than the detection limit.

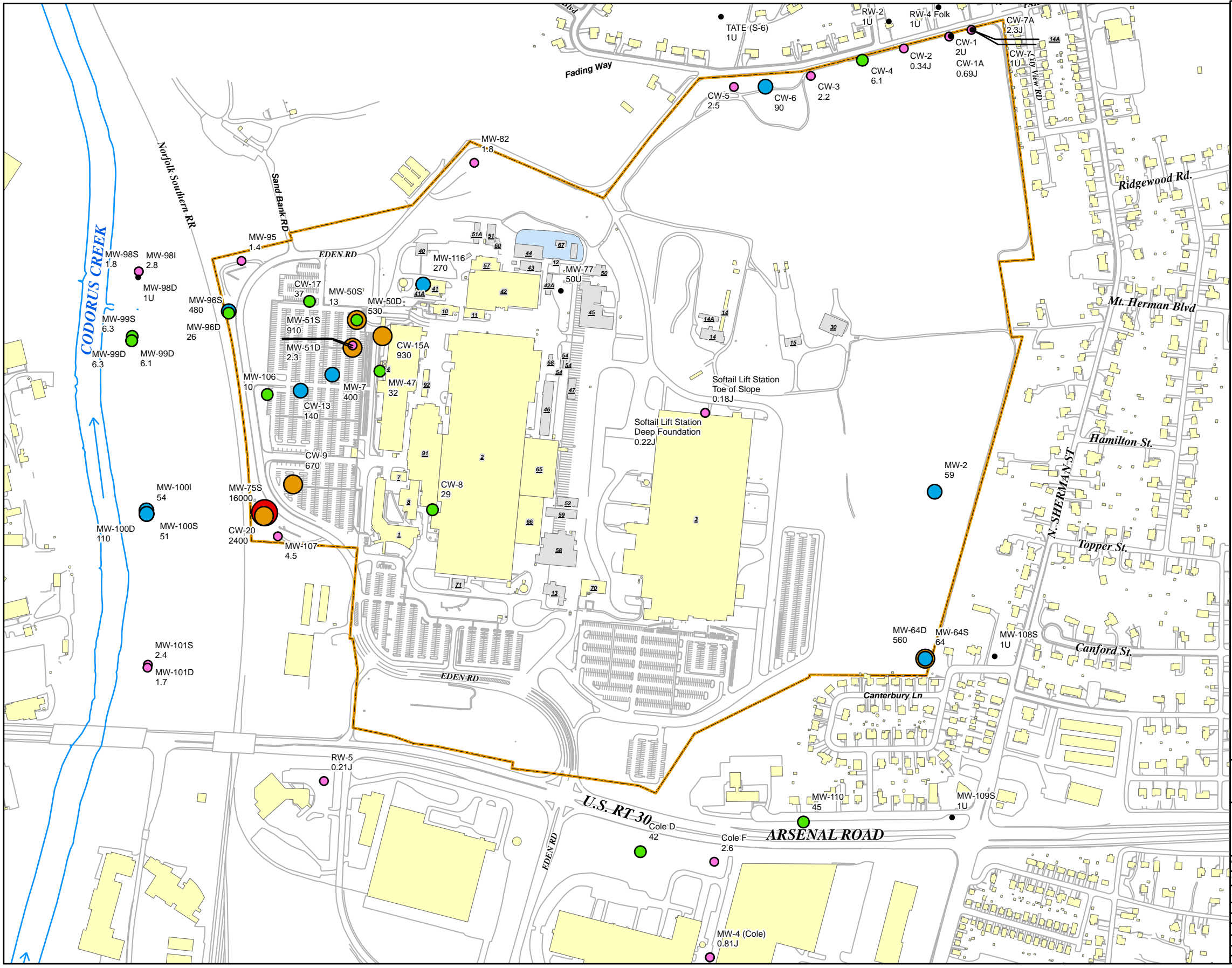


FORMER YORK NAVAL ORDNANCE PLANT
 1425 EDEN ROAD, YORK, PA 17402

**Key Well Chemistry Map
 TCE - June/July 2011**

drawn JWS	checked	approved	figure no.
date 9/30/2011	date	date	5
job no. 4501020172/8000/100		file no. Fig_5_TCE_20110816	
initials	date	revision	



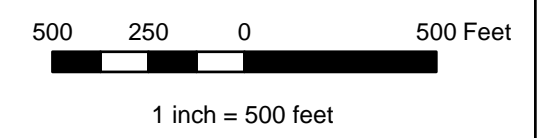


**Tetrachloroethene (PCE)
in $\mu\text{g/l}$**

- ND
- < 5.0
- 5.1 - 50.0
- 50.1 - 500.0
- 500.1 - 5000.0
- >5000.1

- Codorus Creek
- Existing Building
- Removed Building
- Harley-Davidson Property Boundary
- Stormwater Basin
- Roads Curb Boundary

NOTE:
 1. ND = Not detected above laboratory reporting limit.
 2. U = Not detected above laboratory reporting limit.
 3. J = Estimated result. Result is less than reporting limit but greater than the detection limit.

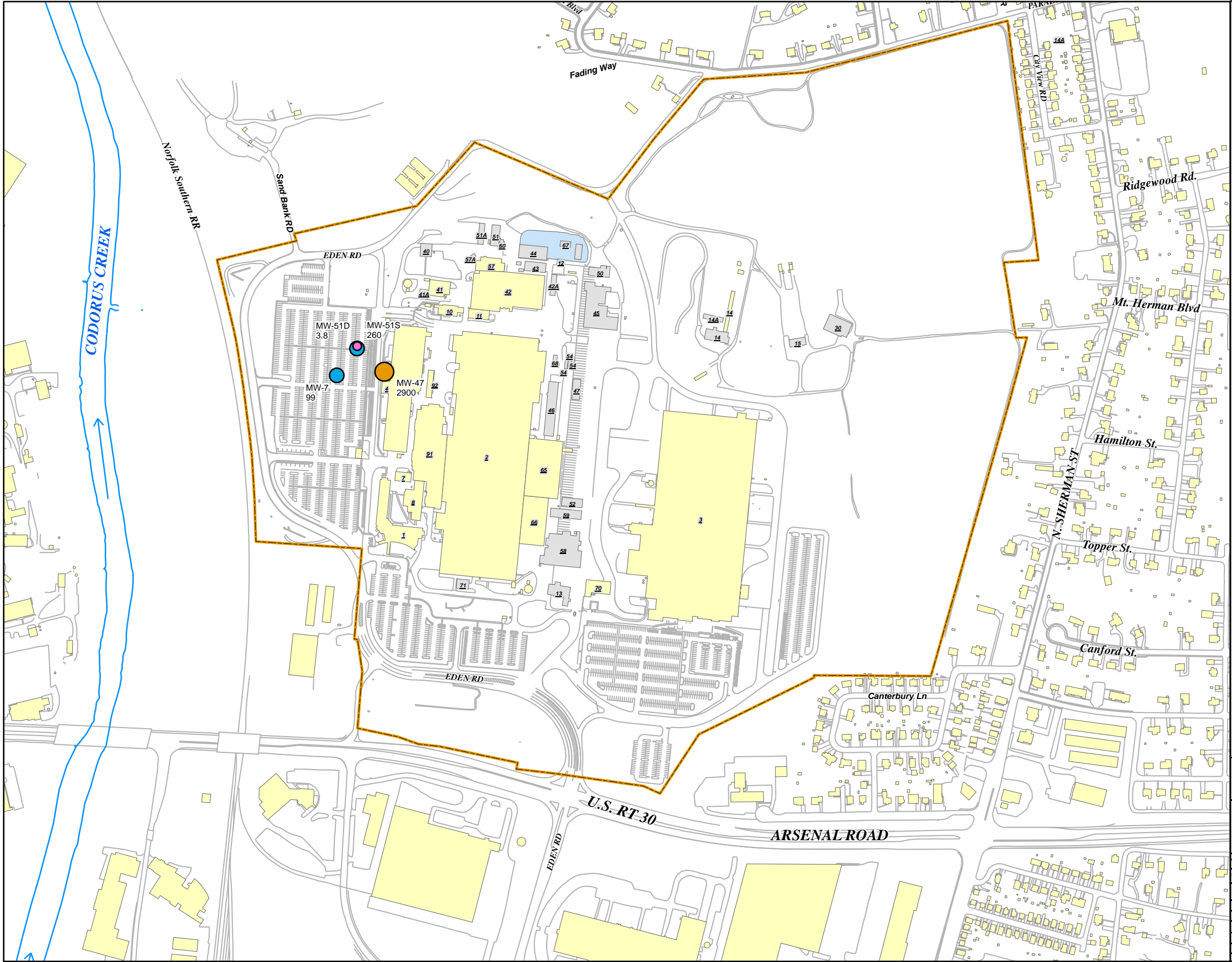


FORMER YORK NAVAL ORDNANCE PLANT
 1425 EDEN ROAD, YORK, PA 17402

Key Well Chemistry Map
PCE - June/July 2011

drawn JWS	checked	approved	figure no.
date 9/29/2011	date	date	6
job no. 4501020172/8000/100		file no. Fig. 6_PCE_20110929	
initials	date	revision	



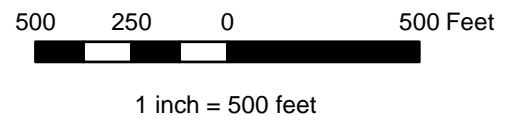


**Total Chromium
(Cr+3 and Cr+6, dissolved) in ug/l**

- ND
- < 5.00
- 5.01 - 50.00
- 50.01 - 500.00
- 500.01 - 5000.00
- >5000.01

- Codorus Creek
- Harley-Davidson Property Boundary
- Existing Building
- Removed Building
- Storm Water Basin
- Roads Curb Boundary

NOTE:
 1. ND = Not detected above laboratory reporting limit.
 2. U = Not detected above laboratory reporting limit.
 3. J = Estimated result. Result is less than reporting limit but greater than the detection limit.

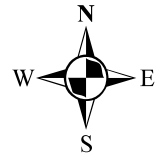
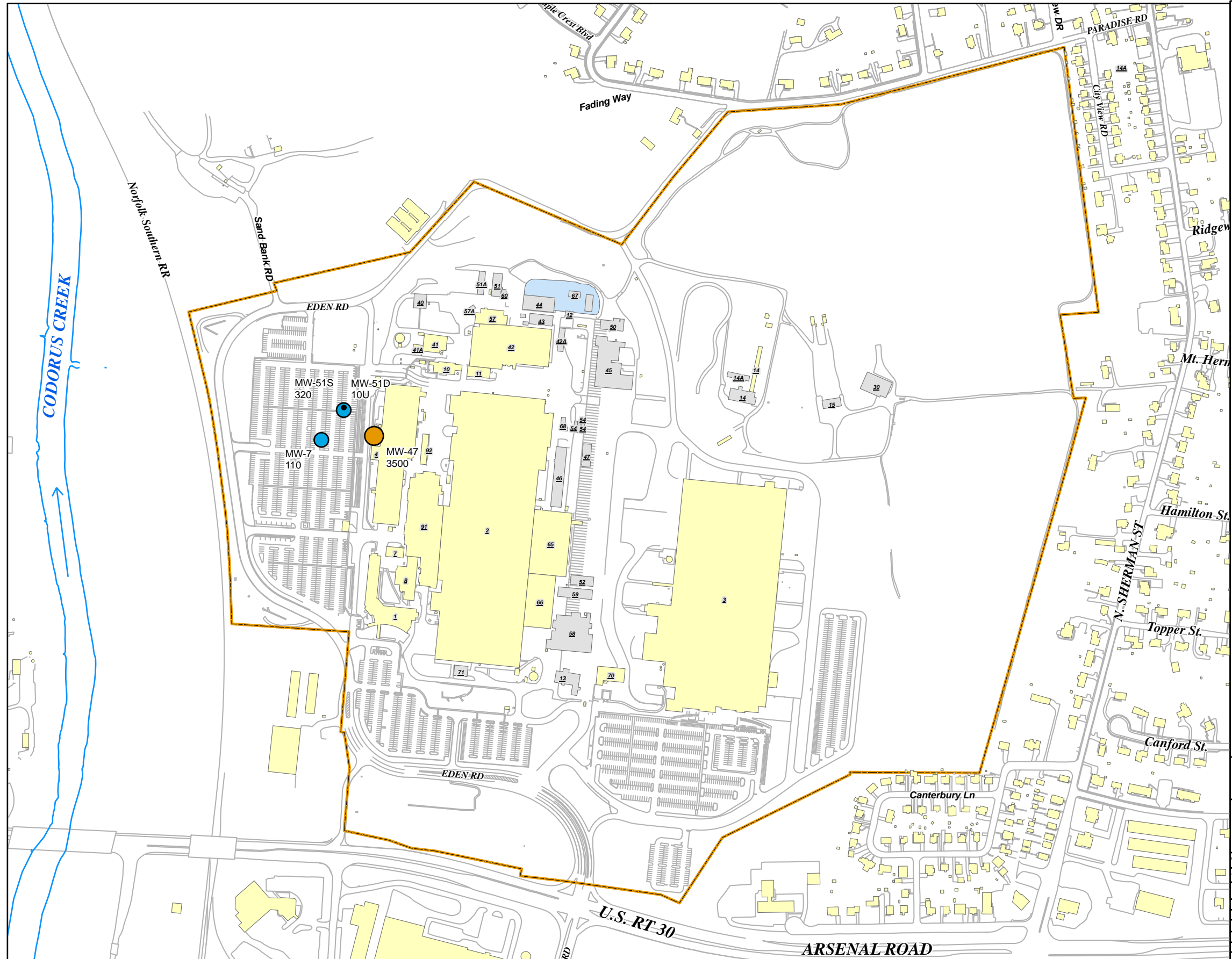


FORMER YORK NAVAL ORDNANCE PLANT
 1425 EDEN ROAD, YORK, PA 17402

**Key Well Chemistry Map
 Total Chromium (Cr⁺³ and Cr⁺⁶,
 Dissolved Phase) June/July 2011**

drawn	JWS	checked		approved		figure no.	
date	9/30/2011	date		date			7
job no.	4501020172/8000/100		file no.				
initials		date		revision			



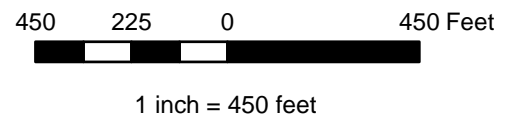


Dissolved Hexavalent Chromium (Cr+6) in µg/l

- ND
- < 5.0
- 5.1 - 50.0
- 50.1 - 500.0
- 500.1 - 5000.0
- >5000.1

- Codorus Creek
- Existing Building
- Removed Building
- Harley-Davidson Property Boundary
- Stormwater Basin
- Roads Curb Boundary

NOTE:
 1. ND = Not detected above laboratory reporting limit.
 2. U = Not detected above laboratory reporting limit.
 3. B = Estimated result. Result is less than reporting limit but greater than the detection limit.



FORMER YORK NAVAL ORDNANCE PLANT
 1425 EDEN ROAD, YORK, PA 17402

Key Well Chemistry Map
Dissolved Hexavalent Chromium (Cr+6) in µg/l June/July 2011

drawn JWS	checked	approved	figure no.
date 9/29/11	date	date	8
job no. 4501020172/8000/100		file no.	
		Fig. 8 Hex 20110930	

initials	date	revision



TABLES

TABLE 1
SUMMARY OF MONITORING POINTS TO BE SAMPLED IN 2011
Former York Naval Ordnance Plant

Well ID	Area	Aquifer	Rationale	Notes
Cole D	Off-site/SPBA	Unknown	Off-site trend for VOC	Key well added in 2010
Cole F	Off-site/SPBA	Unknown	Off-site trend for VOC	Key well added in 2010
Cole MW-4	Off-site/SPBA	Unknown	Off-site trend for VOC	Key well added in 2010
CW-20	WPL	Deep Bedrock	SW Corner issue/Boundary	Key well added in 2010
RW-2	Off-site/NPBA	Unknown	Off-site residential trend for VOC	Key well
RW-4 Folk	Off-site/NPBA	Unknown	Off-site residential trend for VOC	Key well added in 2009
RW-5	Off-site	Unknown	Off-site residential trend for VOC	Key well added in 2006
S-6	Off-site/NPBA	Spring	Off-site trend for VOC	Added in 2009
S-7	Off-site/NPBA	Spring	Off-site trend for VOC	Added in 2009
MW-2	CN	Deep Bedrock	Monitor CN area	Key well
MW-7	WPL	Shallow Bedrock	Monitor GW downgradient of potential Cr source	Key well added in 2003
MW-8	WPL	Shallow Bedrock	VOC trend for CW-9	Key well added in 2010
MW-10	NPBA	Deep Bedrock	VOC trend for NPBA	Key well
MW-16D	NPBA	Deep Bedrock	VOC trend for NPBA	Key well added in 2010
MW-16S	NPBA	Shallow Bedrock	VOC trend for NPBA	Key well added in 2009
MW-17	Bunkers/ELF	Shallow Bedrock	Monitor GW downgradient of landfill	Key well
MW-18D	NPBA	Deep Bedrock	VOC trend for NPBA	Key well added in 2009
MW-18S	NPBA	Shallow Bedrock	VOC trend for NPBA	Key well added in 2009
MW-34D	Bldg 2/TCA	Deep Bedrock	VOC trend for CW-8	Key well
MW-34S	Bldg 2/TCA	Deep Bedrock	VOC trend for CW-8	Key well
MW-35S	Bldg 2/TCA	Shallow Bedrock	VOC trend for CW-8	Key well added in 2010
MW-37S	WPL	Shallow Bedrock	Monitor GW downgradient of WPL	Key well
MW-40D	SPBA	Deep Bedrock	Monitor GW along SPBA	Key well
MW-40S	SPBA	Shallow Bedrock	Monitor GW along SPBA	Key well
MW-43D	SPBA	Deep Bedrock	Monitor GW along SPBA	Key well
MW-43S	SPBA	Overburden	Monitor GW along SPBA	Key well
MW-47	Bldg 4 fmr Plater area	Overburden	Monitor GW downgradient of potential Cr source	Key well added in 2003
MW-50D	WPL	Deep Bedrock	VOC trend for CW-15A/NB4 remedial actions	Key well added in 2004
MW-50S	WPL	Deep Bedrock	VOC trend for CW-15A/NB4 remedial actions	Key well added in 2004
MW-51D	WPL	Deep Bedrock	VOC trend for CW-15A/NB4 remedial actions	Key well
MW-51S	WPL	Shallow Bedrock	VOC trend for CW-15A/NB4 remedial actions	Key well
MW-55	Bldg 2/TCA	Shallow Bedrock	Lead trend for CW-16/CW-8	Key well added in 2009
MW-64D	SPBA	Shallow Bedrock	VOC trend for SPBA/SE Boundary	Key well
MW-64S	SPBA	Overburden	VOC trend for SPBA/SE Boundary	Key well
MW-74D	WPL	Deep Bedrock	Downgradient WPL	Key well added in 2001
MW-74S	WPL	Deep Bedrock	Downgradient WPL	Key well added in 2001
MW-75S	WPL	Deep Bedrock	SW Corner issue/Boundary	Key well added in 2001
MW-77	UST-T4	Overburden	VOC trend for fmr Bldg 45 UST-T4 area	Key well added in 2009
MW-80	Bldgs 58/59	Overburden	Near potential VOC source	Key well added in 2010
MW-81D	Paint (91) Shop	Deep Bedrock	Potential source area	Key well added in 2001
MW-81S	Paint (91) Shop	Shallow Bedrock	Potential source area	Key well added in 2001
MW-82	NP	Deep Bedrock	North Corner/Boundary	Key well added in 2001
MW-87	Bldgs 58/59	Overburden	Near potential VOC source	Key well added in 2001
MW-88	SB2	Deep Bedrock	SE corner of Bldg 2	Key well added in 2001
MW-92	EPBA/CN	Deep Bedrock	Monitor CN area	Key well added in 2001
MW-93S	WPL	Shallow Bedrock	SW Corner issue/Boundary	Key well added in 2005
MW-93D	WPL	Deep Bedrock	SW Corner issue/Boundary	Key well added in 2005
MW-94	B2 FCOTA	Overburden	New Supplemental RI well - build database for trend	Key well added in 2009
MW-95	WPL	Shallow Bedrock	NW Corner issue/Boundary	Key well added in 2009
MW-96D	WPL - Area B	Shallow Bedrock	NW Corner issue/Boundary	Key well added in 2009
MW-96S	WPL - Area B	Shallow Bedrock	NW Corner issue/Boundary	Key well added in 2009
MW-98D	WWPL	Deep Bedrock	Off-site Levee/Codorus Creek	Key well added in 2009
MW-98I	WWPL	Shallow Bedrock	Off-site Levee/Codorus Creek	Key well added in 2009
MW-98S	WWPL	Shallow Bedrock	Off-site Levee/Codorus Creek	Key well added in 2009
MW-99D	WWPL	Deep Bedrock	Off-site Levee/Codorus Creek	Key well added in 2009
MW-99S	WWPL	Shallow Bedrock	Off-site Levee/Codorus Creek	Key well added in 2009
MW-100D	WWPL	Deep Bedrock	Off-site Levee/Codorus Creek	Key well added in 2009
MW-100I	WWPL	Shallow Bedrock	Off-site Levee/Codorus Creek	Key well added in 2009
MW-100S	WWPL	Shallow Bedrock	Off-site Levee/Codorus Creek	Key well added in 2009
MW-101D	WWPL	Deep Bedrock	Off-site Levee/Codorus Creek	Key well added in 2009
MW-101S	WWPL	Shallow Bedrock	Off-site Levee/Codorus Creek	Key well added in 2009
MW-102D	NETT	Shallow Bedrock	New Supplemental RI well - build database for trend	Key well added in 2009
MW-102S	NETT	Overburden	New Supplemental RI well - build database for trend	Key well added in 2009
MW-103D	NETT	Deep Bedrock	New Supplemental RI well - build database for trend	Key well added in 2009
MW-103S	NETT	Overburden	New Supplemental RI well - build database for trend	Key well added in 2009
MW-104	NETT	Overburden	New Supplemental RI well - build database for trend	Key well added in 2009
MW-106	WPL	Overburden	West-central Boundary	Key well added in 2009
MW-107	WPL	Overburden	SW Corner issue/Boundary	Key well added in 2009
MW-108S	Off-site	Overburden	Off-site SE area - York Water	Key well added in 2009
MW-109S	Off-site	Overburden	Off-site SE area - Rutters	Key well added in 2009
MW-110	Off-site	Shallow Bedrock	Off-site SE area - Old Arsenal Rd.	Key well added in 2009
MW-111	Softail	Deep Bedrock	New Supplemental RI well - build database for trend	Key well added in 2009
MW-112	Softail	Deep Bedrock	New Supplemental RI well - build database for trend	Key well added in 2009
MW-113	Bldgs 58/59	Deep Bedrock	New Supplemental RI well - build database for trend	Key well added in 2009
MW-114	Bldg 2/4 corridor	Deep Bedrock	Near potential VOC source	Key well added in 2009
MW-115	Bldg 2 DS	Deep Bedrock	New Supplemental RI well - build database for trend	Key well added in 2009
MW-116	Bldg 41	Overburden	Monitor GW downgradient of IWTP SWMUs	Key well added in 2009
MW-117	Bldg 41	Overburden	New well - build database for trend	Key well added in 2009
Spring at Bldg 14 S-2	Bunkers	Spring	Lead trend for Firing Range	Added in 2009
			Proposed 2011 Key Well	
			Un-available well due to Demolition	
			Sample if well available - may be obstructed	

TABLE 2
SITE-WIDE GROUNDWATER LEVELS AND ELEVATION DATA
FORMER YORK NAVAL ORDNANCE PLANT
1425 Eden Road, York PA 17402

Monitoring Location	Date	Time	Reference Elevation (ft. AMSL)	Depth (ft.)	Water Level (ft. AMSL)
CODORUS 1	6/17/2011		379.69	39.55	340.14
CODORUS 2	6/17/2011		341.63	1.27	339.56
Cole B	6/17/2011		363.75	NM	NM
Cole D	6/17/2011		370.15	NM	NM
Cole E deep	6/17/2011		369.17	NM	NM
Cole E shallow	6/17/2011		369.54	NM	NM
Cole F	6/17/2011		370.39	NM	NM
Flush - Cole	6/17/2011	11:22	361.92	8.74	353.18
MW-4 (Cole)	6/17/2011	11:28	367.21	13.34	353.87
CW-1*	6/17/2011		570.07	26.01	544.06
CW-1A*	6/17/2011		568.28	61.17	507.11
CW-2*	6/17/2011		556.95	77.63	479.32
CW-3*	6/17/2011		518.66	81.66	437
CW-4*	6/17/2011		541.55	89.56	451.99
CW-5*	6/17/2011		470.34	48.05	422.29
CW-6*	6/17/2011		484.67	70.6	414.07
CW-7*	6/17/2011		573.78	86.65	487.13
CW-7A*	6/17/2011		573.91	52.03	521.88
CW-8*	6/17/2011	9:37	362.7	21.45	341.25
CW-9*	6/17/2011		356.82	24.01	332.81
CW-13*	6/17/2011		358.85	33.03	325.82
CW-14	6/17/2011		358.92	24.64	334.28
CW-15	6/17/2011		361.48	18.12	343.36
CW-15A*	6/17/2011		361.4	36.5	324.9
CW-16	6/17/2011	11:09	364.6	19.18	345.42
CW-17*	6/17/2011		358.7	24.42	334.28
CW-18	6/17/2011	9:21	364.72	16.67D	348.05D
CW-19	6/17/2011		384.94	D	D
CW-20	6/17/2011		361.49	21.89	339.6
Kinsley Well	6/17/2011		465.83	70.4	395.43
MW-1	6/17/2011	10:32	380.73	33.76	346.97
MW-2	6/17/2011		508.88	62.31	446.57
MW-3	6/17/2011		541.1	61.56	479.54
MW-5	6/17/2011	8:05	369.71	21.03	348.68
MW-6	6/17/2011		359.62	19.83	339.79
MW-7	6/17/2011		359.48	25.2	334.28
MW-8	6/17/2011		358.09	18.6	339.49
MW-9	6/17/2011		558.78	45.05	513.73
MW-10	6/17/2011		567.8	50.52	517.28
MW-11	6/17/2011		563.08	24.71	538.37
MW-12	6/17/2011		535.93	36.25	499.68
MW-14	6/17/2011		519.54	30.17	489.37
MW-15	6/17/2011		524.09	60.68	463.41
MW-16D	6/17/2011		516.51	5.95	510.56

Note:

D= Location was dry.

*= Active extraction well.

NM= Not measured.

TABLE 2
SITE-WIDE GROUNDWATER LEVELS AND ELEVATION DATA
FORMER YORK NAVAL ORDNANCE PLANT
1425 Eden Road, York PA 17402

Monitoring Location	Date	Time	Reference Elevation (ft. AMSL)	Depth (ft.)	Water Level (ft. AMSL)
MW-16S	6/17/2011		516.6	35.04	481.56
MW-17	6/17/2011		456.86	11.83	445.03
MW-18D	6/17/2011		464.19	16.43	447.76
MW-18S	6/17/2011		464.12	16.71	447.41
MW-19	6/17/2011		427.36	20.85	406.51
MW-20D	6/17/2011		573.85	34.14	539.71
MW-20M	6/17/2011		574.19	41.71	532.48
MW-20S	6/17/2011		574.05	42.48	531.57
MW-22	6/17/2011		447.57	56.26	391.31
MW-26	6/17/2011	8:32	379.44	21.04	358.4
MW-27	6/17/2011	8:09	361.29	13.81	347.48
MW-28	6/17/2011	9:33	362.91	17.61	345.3
MW-29	6/17/2011		364.77	11.81	352.96
MW-30	6/17/2011	8:08	362.26	13.37	348.89
MW-31D	6/17/2011	7:53	369.3	13.69	355.61
MW-31S	6/17/2011	7:54	369.28	13.21	356.07
MW-32D	6/17/2011	9:35	362.57	17.19	345.38
MW-32S	6/17/2011	9:36	362.44	17.22	345.22
MW-33	6/17/2011	9:31	363.94	NM	NM
MW-34D	6/17/2011	9:46	361	15.72	345.28
MW-34S	6/17/2011	9:45	361	15.75	345.25
MW-35D	6/17/2011	9:48	360.6	15.33	345.27
MW-35S	6/17/2011	9:58	360.49	NM	NM
MW-36D	6/17/2011	7:51	370.96	22.53	348.43
MW-36S	6/17/2011	7:52	370.95	21.94	349.01
MW-37D	6/17/2011		359.11	19.75	339.36
MW-37S	6/17/2011		359.13	18.55	340.58
MW-38D	6/17/2011		358.62	19.74	338.88
MW-39D	6/17/2011		360.21	21.33	338.88
MW-39S	6/17/2011		360.14	21	339.14
MW-40D	6/17/2011	10:39	374.65	27.68	346.97
MW-40S	6/17/2011	10:38	374.69	27.02	347.67
MW-43D	6/17/2011	10:54	380.08	29.02	351.06
MW-43S	6/17/2011	10:56	379.76	28.83	350.93
MW-45	6/17/2011		359.91	14.99	344.92
MW-46	6/17/2011		359.19	14.05	345.14
MW-47	6/17/2011		360.57	18.91	341.66
MW-49D	6/17/2011		361.44	16.24	345.2
MW-49S	6/17/2011		361.45	16.59	344.86
MW-50D	6/17/2011		360.41	20.35	340.06
MW-50S	6/17/2011		360.4	19.25	341.15
MW-51D	6/17/2011		360.43	23.2	337.23
MW-51S	6/17/2011		360.19	23.68	336.51
MW-54	6/17/2011	9:40	365.26	19.93	345.33

Note:

D= Location was dry.

*= Active extraction well.

NM= Not measured.

TABLE 2
SITE-WIDE GROUNDWATER LEVELS AND ELEVATION DATA
FORMER YORK NAVAL ORDNANCE PLANT
1425 Eden Road, York PA 17402

Monitoring Location	Date	Time	Reference Elevation (ft. AMSL)	Depth (ft.)	Water Level (ft. AMSL)
MW-55	6/17/2011	9:42	365.22	19.89	345.33
MW-56	6/17/2011	8:54	371.83	17.53	354.3
MW-57	6/17/2011	9:26	364.54	17.29	347.25
MW-64D	6/17/2011		416.43	65.1	351.33
MW-64S	6/17/2011		416.34	30.5	385.84
MW-65D	6/17/2011		546.8	46.71	500.09
MW-65S	6/17/2011		546.82	47.96	498.86
MW-66D	6/17/2011		506.92	37.51	469.41
MW-66S	6/17/2011		506.73	36.59	470.14
MW-67D	6/17/2011		446.26	1.45	444.81
MW-67S	6/17/2011		446.26	9.35	436.91
MW-68	6/17/2011		458.06	5.49	452.57
MW-69	6/17/2011		411.9	5.88	406.02
MW-70D	6/17/2011		416.31	19.41	396.9
MW-70S	6/17/2011		416.21	19.41	396.8
MW-74D	6/17/2011		359.79	19.08	340.71
MW-74S	6/17/2011		359.85	19.45	340.4
MW-75D	6/17/2011		359.85	20.31	339.54
MW-75S	6/17/2011		359.03	19.14	339.89
MW-77	6/17/2011	8:34	379.48	19.44	360.04
MW-78	6/17/2011	7:57	375.32	18.55	356.77
MW-79	6/17/2011	8:44	375.84	18.36	357.48
MW-80	6/17/2011	9:00	370.29	21.4	348.89
MW-81D	6/17/2011	8:22	359.89	14.08	345.81
MW-81S	6/17/2011	8:22	360.12	14.45	345.67
MW-82	6/17/2011	10:01	384.27	35.78	348.49
MW-83	6/17/2011	8:27	363.69	7.62	356.07
MW-84	6/17/2011	7:59	376.53	20.29	356.24
MW-85	6/17/2011	10:44	371.54	6.82	364.72
MW-86D	6/17/2011		406.56	7.75	398.81
MW-86S	6/17/2011		406.5	9.74	396.76
MW-87	6/17/2011	9:01	370.64	22.2	348.44
MW-88	6/17/2011	9:29	367.93	21.46	346.47
MW-91	6/17/2011		501.18	53.69	447.49
MW-92	6/17/2011		476.87	20.79	456.08
MW-93D	6/17/2011		360.14	19.34	340.8
MW-93S	6/17/2011		360.76	19.71	341.05
MW-94	6/17/2011	8:38	365.03	8.66	356.37
MW-95	6/17/2011		358.72	18.12	340.6
MW-96D	6/17/2011		361	20.47	340.53
MW-96S	6/17/2011		361.21	21.21	340
MW-97	6/17/2011		357.39	20.56	336.83
MW-98D	6/17/2011		361.41	19.65	341.76
MW-98I	6/17/2011		360.78	20.36	340.42

Note:

D= Location was dry.

*= Active extraction well.

NM= Not measured.

TABLE 2
SITE-WIDE GROUNDWATER LEVELS AND ELEVATION DATA
FORMER YORK NAVAL ORDNANCE PLANT
1425 Eden Road, York PA 17402

Monitoring Location	Date	Time	Reference Elevation (ft. AMSL)	Depth (ft.)	Water Level (ft. AMSL)
MW-98S	6/17/2011		360.77	20.08	340.69
MW-99D	6/17/2011		359.91	18.32	341.59
MW-99S	6/17/2011		360.37	18.9	341.47
MW-100D	6/17/2011		362.14	20.22	341.92
MW-100I	6/17/2011		361.81	20.01	341.8
MW-100S	6/17/2011		362.28	20.51	341.77
MW-101D	6/17/2011		356.22	15.71	340.51
MW-101S	6/17/2011		356.54	16.02	340.52
MW-102D	6/17/2011		405.23	8.7	396.53
MW-102S	6/17/2011		405.41	32.22	373.19
MW-103D	6/17/2011		401.61	15.87	385.74
MW-103S	6/17/2011		402	14.26	387.74
MW-104	6/17/2011		428.72	28.2	400.52
MW-105	6/17/2011		362.05	21.93	340.12
MW-106	6/17/2011		360.15	24.11	336.04
MW-107	6/17/2011		363.56	22.5	341.06
MW-108D	6/17/2011		426.35	15.22	411.13
MW-108S	6/17/2011		425.46	26.65	398.81
MW-109D	6/17/2011		389.12	31.43	357.69
MW-109S	6/17/2011		388.39	31.73	356.66
MW-110	6/17/2011		378.36	21.78	356.58
MW-111	6/17/2011	11:52	433.63	18.53	415.1
MW-112	6/17/2011	9:14	393.52	45.6	347.92
MW-113	6/17/2011	8:57	371.02	22.18	348.84
MW-114	6/17/2011	8:11	360.71	14.95	345.76
MW-115	6/17/2011	8:41	373.3	16.96	356.34
MW-116	6/17/2011	7:39	364.59	16.46	348.13
Ru-MW-1	6/17/2011		389.69	31	358.69
Ru-MW-2	6/17/2011		391.5	34.31	357.19
Ru-MW-3	6/17/2011		395.86	38.66	357.2
Ru-MW-4	6/17/2011		394.17	36.76	357.41
Ru-MW-5	6/17/2011		378.8	21.09	357.71
Ru-MW-6	6/17/2011		383.28	26.16	357.12
Ru-MW-7	6/17/2011			NM	NM
Ru-MW-8	6/17/2011			NM	NM
RW-2	6/17/2011		548.27	NM	NM
RW-5	6/17/2011		375.54	NM	NM
SOFTAIL LIFT STATION	6/17/2011		392.6	NM	NM
WPL-SS-7	6/17/2011		357.78	21.1	336.68
WPL-SS-8	6/17/2011		364.4	23.62	340.78

Note:

D= Location was dry.

*= Active extraction well.

NM= Not measured.

**TABLE 3
HYDRAULIC GRADIENT DATA**

Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

WELL ID	ELEV. TOC (FT. AMSL.)	SCREENED INTERVAL	MID-POINT SCREENED INTERVAL	MID-POINT ELEV (FT. AMSL.)	DIFFERENCE BETWEEN MID-POINTS	DEPTH TO WATER (FT.)	SWL ELEV (FT. AMSL.)	DIFFERENCE BETWEEN SWL ELEV	VERTICAL GRADIENT (FT/FT)
Northeast Property Boundary Area									
MW-16S	516.60	98-110	104.00	412.60	-91.59	35.04	481.56	-29.00	0.317
MW-16D	516.51	190-201	195.50	321.01		5.95	510.56		
MW-18S	464.12	45-65	55.00	409.12	-79.93	16.71	447.41	-0.35	0.004
MW-18D	464.19	130-140	135.00	329.19		16.43	447.76		
MW-20S	574.05	28-61	44.50	529.55	-114.70	42.48	531.57	-8.14	0.071
MW-20D	573.85	153-165	159.00	414.85		34.14	539.71		
Northern - West Parking Lot									
MW-39S	360.14	3-30	16.50	343.64	-59.93	21.00	339.14	0.26	-0.004
MW-39D	360.21	53-100	76.50	283.71		21.33	338.88		
MW-49S	361.45	135-155	145.00	216.45	-23.01	16.59	344.86	-0.34	0.015
MW-49D	361.44	158-178	168.00	193.44		16.24	345.20		
MW-50S	360.40	104-120	112.00	248.40	-51.49	19.25	341.15	1.09	-0.021
MW-50D	360.41	157-170	163.50	196.91		20.35	340.06		
MW-51S	360.19	29-51	40.00	320.19	-63.76	23.68	336.51	-0.72	0.011
MW-51D	360.43	88-120	104.00	256.43		23.20	337.23		
MW-74S	359.85	183-193	188.00	171.85	-49.56	19.45	340.40	-0.31	0.006
MW-74D	359.79	225-250	237.50	122.29		19.08	340.71		
MW-96S	361.21	29-39	34.00	327.21	-48.71	21.21	340.00	-0.53	0.011
MW-96D	361.00	77.5-87.5	82.50	278.50		20.47	340.53		
Southern - West Parking Lot									
MW-37S	359.13	11-33	22.00	337.13	-111.02	18.55	340.58	1.22	-0.011
MW-37D	359.11	125-141	133.00	226.11		19.75	339.36		
MW-75S	359.03	168-173	170.50	188.53	-38.68	19.14	339.89	0.35	-0.009
MW-75D	359.85	205-215	210.00	149.85		20.31	339.54		
MW-93S	360.76	26.2-41.2	33.70	327.06	-106.62	19.71	341.05	0.25	-0.002
MW-93D	360.14	134.7-144.7	139.70	220.44		19.34	340.80		
Southeast Corner - Southern Property Boundary Area									
MW-64S	416.34	35-40	37.50	378.84	-34.91	30.50	385.84	34.51	-0.989
MW-64D	416.43	70-75	72.50	343.93		65.10	351.33		
Landfill Area - Eastern Property Boundary Area									
MW-65S	546.82	75-85	80.00	466.82	-17.32	47.96	498.86	-1.23	0.071
MW-65D	546.80	92.3-102.3	97.30	449.50		46.71	500.09		
MW-66S	506.73	50-60	55.00	451.73	-36.81	36.59	470.14	0.73	-0.020
MW-66D	506.92	84.5-99.5	92.00	414.92		37.51	469.41		
Approximate Spring Line - Near Sandstone Contact									
MW-43S	379.76	19-48	33.50	346.26	-51.68	28.83	350.93	-0.13	0.003
MW-43D	380.08	79-92	85.50	294.58		29.02	351.06		
MW-103S	402.00	67.5-87.5	77.50	324.50	-34.59	14.26	387.74	2.00	-0.058
MW-103D	401.61	96.7-106.7	111.70	289.91		15.87	385.74		
MW-86S	406.50	12-27	19.50	387.00	-55.44	9.74	396.76	-2.05	0.037
MW-86D	406.56	70-80	75.00	331.56		7.75	398.81		

**TABLE 3
HYDRAULIC GRADIENT DATA**

Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

WELL ID	ELEV. TOC (FT. AMSL.)	SCREENED INTERVAL	MID-POINT SCREENED INTERVAL	MID-POINT ELEV (FT. AMSL.)	DIFFERENCE BETWEEN MID-POINTS	DEPTH TO WATER (FT.)	SWL ELEV (FT. AMSL.)	DIFFERENCE BETWEEN SWL ELEV	VERTICAL GRADIENT (FT/FT)
West of West Parking Lot - Codorus Creek Levee									
MW-98S	360.77	61-68	64.50	296.27	-37.99	20.08	340.69	0.27	-0.007
MW-98I	360.78	100-105	102.50	258.28	-47.87	20.36	340.42	-1.34	0.028
MW-98D	361.41	131-171	151.00	210.41		19.65	341.76		
MW-99S	360.37	64.3-74.3	69.30	291.07	-68.16	18.90	341.47	-0.12	0.002
MW-99D	359.91	132-142	137.00	222.91		18.32	341.59		
MW-100S	362.28	46-51	48.50	313.78	-15.47	20.51	341.77	-0.03	0.002
MW-100I	361.81	61-66	63.50	298.31	-45.17	20.01	341.80	-0.12	0.003
MW-100D	362.14	104-114	109.00	253.14		20.22	341.92		
MW-101S	356.54	20-40	30.00	326.54	-70.32	16.02	340.52	0.01	0.000
MW-101D	356.22	85-115	100.00	256.22		15.71	340.51		
North End of the Test Track									
MW-70S	416.21	18-33	25.50	390.71	-47.40	19.41	396.80	-0.10	0.002
MW-70D	416.31	68-78	73.00	343.31		19.41	396.90		
MW-102S	405.41	45-65	55.00	350.41	-32.18	32.22	373.19	-23.34	0.725
MW-102D	405.23	75-99	87.00	318.23		8.70	396.53		
Off Site Wells - Eastern Property Boundary									
MW-108S	425.46	25.1-55.1	40.10	385.36	-69.81	26.65	398.81	-12.32	0.176
MW-108D	426.35	72-149	110.80	315.55		15.22	411.13		
MW-109S	388.39	45-65	55.00	333.39	-38.27	31.73	356.66	-1.03	0.027
MW-109D	389.12	88-100	94.00	295.12		31.43	357.69		

Notes:

A negative vertical gradient value indicates a downward vertical gradient.

A positive vertical gradient value indicates an upward vertical gradient.

Depth to water data collected on June 17, 2011.

Top of casing (TOC) elevations re-established in March 2007.

Table 4
Proposed 2011 Key Well Analytical List
Former York Naval Ordnance Plant

Monitoring Location	2011 Parameters								
	Total VOCs (QAPP list)	Total & Dissolved Hexavalent Chromium	Total & Free Cyanide	Total & Dissolved Chromium	Total and Dissolved Lead (Pb)	Total & dissolved Arsenic (As)	Total & Dissolved Nickel (Ni)	Total & Dissolved Beryllium (Be)	MTBE & Benzene by GC/MS
Cole D	X								
Cole F	X								
MW-4 (Cole)	X								
CW-1	X								
CW-2	X								
CW-3	X								
CW-4	X								
CW-5	X								
CW-6	X								
CW-7	X								
CW-7A	X								
CW-8	X								
CW-9	X								
CW-13	X								
CW-15A	X								
CW-17	X								
CW-1A	X								
CW-20	X								
MW-2	X		X						
MW-7	X	X		X					
MW-47	X	X		X					
MW-50D	X								
MW-50S	X								
MW-51D	X	X		X					
MW-51S	X	X		X					
MW-64D	X								
MW-64S	X								
MW-75S	X								
MW-77	X								X
MW-82	X								
MW-95	X								
MW-96D	X								
MW-96S	X								
MW-98D	X								
MW-98I	X								
MW-98S	X								
MW-99D	X								
MW-99S	X								
MW-100D	X								
MW-100I	X								
MW-100S	X								
MW-101D	X								
MW-101S	X								
MW-106	X								
MW-107	X								
MW-108S	X				X	X	X	X	
MW-109S	X								
MW-110	X								
MW-116	X								
RW-2	X								
RW-4 FOLK	X				X				
RW-5	X								
S-6	X								
S-7	X								
Totals: 40	40	4	1	4	2	1	1	1	1

Proposed Key Wells and Parameters for sampling in 2011

Non-highlighted collection wells to be sampled and coordinated as part of the O&M activities

Table 5.
Groundwater Data Summary - 2011 Key Well Sampling
Former York Naval Ordnance Plant - York, PA

Location/ID Sample Date	MSC Used Aquifer R (ug/L)	MSC Used Aquifer NR (ug/L)	Federal MCL (ug/L)	EPA RSL Tap Water (ug/L)	MW-2 6/29/2011	MW-7 6/27/2011	MW-47 6/27/2011	MW-50D 6/23/2011	MW-50S 6/29/2011	MW-51D 6/24/2011	MW-51S 6/24/2011	MW-64D 6/21/2011	MW-64S 6/22/2011	MW-75S 6/22/2011	MW-77 6/24/2011	MW-82 6/20/2011	MW-95 6/20/2011	MW-96D 6/21/2011
Parameter																		
Cyanide, Free																		
Cyanide, Free	200	200	200	730	2 U													
Cyanide, Total																		
Cyanide, Total	200	200		730	670													
METAL (Total)																		
Arsenic	10	10	10	0.045														
Beryllium	4	4	4	73														
Chromium	100	100	100			100	2700			2 U	270							
Hexavalent Chromium	100	100		0.043		110	3300			10 U	320							
Lead	5	5	15															
Nickel	100	100		730														
METAL (Dissolved)																		
Arsenic	10	10	10	0.045														
Beryllium	4	4	4	73														
Chromium	100	100	100			99	2900			3.8	260							
Hexavalent Chromium	100	100		0.043		110	3500			10 U	320							
Lead	5	5	15															
Nickel	100	100		730														
TOTAL VOC																		
					67.4	1920.7	331	10790	556.7	56.75	2587	1370	184	23320	2230	48.43	17.6	492
Volatile Organic Compound																		
1,1,1,2-Tetrachloroethane	70	70		0.52	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
1,1,1-Trichloroethane	200	200	200	9100	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	580 J	50 U	1 U	1 U	25 U
1,1,2,2-Tetrachloroethane	0.84	4.3		0.067	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
1,1,2-Trichloroethane	5	5	5	0.24	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
1,1-Dichloroethane	31	160		2.4	2.5 U	50 U	13 U	1100	3.7 J	0.43 J	12 J	50 U	10 U	1000 U	50 U	0.24 J	1 U	25 U
1,1-Dichloroethene	7	7	7	340	2.5 U	41 J	5.4 J	460	13 U	0.62 J	50	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
1,2-Dibromoethane	0.05	0.05	0.05	0.0065	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
1,2-Dichloroethane	5	5	5	0.15	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
1,2-Dichloropropane	5	5	5	0.39	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
1,4-Dioxane	6.4	32		0.67	500 U	10000 U	2500 U	50000 U	2500 U	200 U	10000 U	10000 U	2000 U	20000 U	10000 U	200 U	200 U	5000 U
2-Butanone	4000	4000		7100	13 U	250 U	63 U	1300 U	63 U	5 U	250 U	250 U	50 U	5000 U	250 U	5 U	5 U	130 U
2-Hexanone	11	44		47	13 U	250 U	63 U	1300 U	63 U	5 U	250 U	250 U	50 U	5000 U	250 U	5 U	5 U	130 U
4-Methyl-2-Pentanone	2900	8200		2000	13 U	250 U	63 U	1300 U	63 U	5 U	250 U	250 U	50 U	5000 U	250 U	5 U	5 U	130 U
Acetone	33000	92000		22000	13 U	250 U	63 U	1300 U	63 U	5 U	250 U	250 U	50 U	5000 U	250 U	5 U	5 U	130 U
Acrylonitrile	0.72	3.7		0.045	50 U	1000 U	250 U	5000 U	250 U	20 U	1000 U	1000 U	200 U	20000 U	1000 U	20 U	20 U	500 U
Benzene	5	5	5	0.41	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	1500	1 U	1 U	25 U
Bromochloromethane	90	90			2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
Bromodichloromethane	80	80		0.12	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
Bromoform	80	80		8.5	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
Bromomethane	10	10		8.7	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
Carbon Disulfide	1500	6200		1000	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
Carbon Tetrachloride	5	5	5	0.44	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
Chlorobenzene	100	100	100	91	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
Chlorodibromomethane	80	80		0.15	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
Chloroethane	230	900		21000	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
Chloroform	80	80		0.19	2.5 U	9.7 J	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
Chloromethane	30	30		190	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
cis-1,2-Dichloroethene	70	70	70	73	2.5 U	370	100	4800	250	15	500	50 U	10 U	440 J	50 U	23	9	56
cis-1,3-Dichloropropene	6.6	26		0.43	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
Ethylbenzene	700	700	700	1.5	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	80	1 U	1 U	25 U
Methyl tert-butyl ether	20	20		12	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	520	1 U	1 U	25 U
Methylene chloride	5	5		4.8	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
Styrene	100	100	100	1600	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
Tetrachloroethene	5	5	5	0.11	59	400	32	530	13	2.3	910	560	64	16000	50 U	1.8	1.4	26
Toluene	1000	1000	1000	2300	2.5 U	50 U	13 U	250 U	13 U	1.4	50 U	50 U	10 U	1000 U	56	1 U	1 U	25 U
trans-1,2-Dichloroethene	100	100	100	110	2.5 U	50 U	3.6 J	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	0.39 J	1 U	25 U
trans-1,3-Dichloropropene	6.6	26		0.43	2.5 U	50 U	13 U	250 U	13 U	1 U	50 U	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
Trichloroethene	5	5	5	2	8.4	1100	190	3900	290	37	1100	810	120	6300	50 U	23	7.2	410
Vinyl Chloride	2	2	2	0.016	2.5 U	50 U	13 U	250 U	13 U	1 U	15 J	50 U	10 U	1000 U	50 U	1 U	1 U	25 U
Xylenes (Total)	10000	10000	10000	200	7.5 U	150 U	38 U	750 U	38 U	3 U	150 U	150 U	30 U	3000 U	74 J	3 U	3 U	75 U

Blank results = analyte not analyzed. U = Not detected. J = Organics; estimated. Inorganics; blank contamination. B = Organics; blank contamination. Inorganics; estimated. E = Inorganics; matrix interference.

Table 5.
Groundwater Data Summary - 2011 Key Well Sampling
Former York Naval Ordnance Plant - York, PA

Location/ID Sample Date	MSC Used Aquifer R (ug/L)	MSC Used Aquifer NR (ug/L)	Federal MCL (ug/L)	EPA RSL Tap Water (ug/L)	MW-96S 6/22/2011	MW-98D 6/27/2011	MW-98I 6/24/2011	MW-98S 6/24/2011	MW-99D 6/23/2011	MW-99D Dup 6/23/2011	MW-99S 6/23/2011	MW-100D 6/23/2011	MW-100I 6/21/2011	MW-100I Dup 6/21/2011	MW-100S 6/22/2011	MW-101D 6/21/2011	MW-101S 6/21/2011	
Parameter																		
Cyanide, Free																		
Cyanide, Free	200	200	200	730														
Cyanide, Total																		
Cyanide, Total	200	200		730														
METAL (Total)																		
Arsenic	10	10	10	0.045														
Beryllium	4	4	4	73														
Chromium	100	100	100															
Hexavalent Chromium	100	100		0.043														
Lead	5	5	15															
Nickel	100	100		730														
METAL (Dissolved)																		
Arsenic	10	10	10	0.045														
Beryllium	4	4	4	73														
Chromium	100	100	100															
Hexavalent Chromium	100	100		0.043														
Lead	5	5	15															
Nickel	100	100		730														
TOTAL VOC																		
					1550	3.21	24.9	13.42	94	89.7	98.3	400.7	177.5	195.7	181	36.58	13.35	
Volatile Organic Compound																		
1,1,1,2-Tetrachloroethane	70	70		0.52	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
1,1,1-Trichloroethane	200	200	200	9100	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
1,1,2,2-Tetrachloroethane	0.84	4.3		0.067	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
1,1,2-Trichloroethane	5	5	5	0.24	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
1,1-Dichloroethane	31	160		2.4	50 U	1 U	1 U	0.12 J	5 U	5 U	5 U	13 U	5 U	5 U	10 U	0.44 J	1 U	
1,1-Dichloroethene	7	7	7	340	50 U	1 U	1 U	1 U	2.2 J	2.2 J	5 U	5.7 J	2.5 J	2.7 J	10 U	0.49 J	1 U	
1,2-Dibromoethane	0.05	0.05	0.05	0.0065	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
1,2-Dichloroethane	5	5	5	0.15	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
1,2-Dichloropropane	5	5	5	0.39	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
1,4-Dioxane	6.4	32		0.67	10000 U	200 U	200 U	200 U	1000 U	1000 U	1000 U	2500 U	1000 U	1000 U	2000 U	200 U	200 U	
2-Butanone	4000	4000		7100	250 U	5 U	5 U	5 U	25 U	25 U	25 U	63 U	25 U	25 U	50 U	5 U *	5 U *	
2-Hexanone	11	44		47	250 U	5 U	5 U	5 U	25 U	25 U	25 U	63 U	25 U	25 U	50 U	5 U	5 U	
4-Methyl-2-Pentanone	2900	8200		2000	250 U	5 U	5 U	5 U	25 U	25 U	25 U	63 U	25 U	25 U	50 U	5 U	5 U	
Acetone	33000	92000		22000	250 U	5 U	5 U	5 U	25 U	25 U	25 U	63 U	25 U	25 U	50 U	5 U *	5 U *	
Acrylonitrile	0.72	3.7		0.045	1000 U	20 U	20 U	20 U	100 U	100 U	100 U	250 U	100 U	100 U	200 U	20 U	20 U	
Benzene	5	5	5	0.41	50 U	1.9	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
Bromochloromethane	90	90			50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
Bromodichloromethane	80	80		0.12	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
Bromoform	80	80		8.5	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
Bromomethane	10	10		8.7	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
Carbon Disulfide	1500	6200		1000	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
Carbon Tetrachloride	5	5	5	0.44	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
Chlorobenzene	100	100	100	91	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
Chlorodibromomethane	80	80		0.15	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
Chloroethane	230	900		21000	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
Chloroform	80	80		0.19	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	0.35 J	
Chloromethane	30	30		190	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
cis-1,2-Dichloroethene	70	70	70	73	58	1 U	5.1	1.8	9.5	9.4	13	75	26	29	30	27	2.6	
cis-1,3-Dichloropropene	6.6	26		0.43	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
Ethylbenzene	700	700	700	1.5	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
Methyl tert-butyl ether	20	20		12	50 U	0.63 J	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
Methylene chloride	5	5		4.8	12 J	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
Styrene	100	100	100	1600	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
Tetrachloroethene	5	5	5	0.11	480	1 U	2.8	1.8	6.3	6.1	6.3	110	54	54	51	1.7	2.4	
Toluene	1000	1000	1000	2300	50 U	0.15 J	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	0.15 J	1 U	
trans-1,2-Dichloroethene	100	100	100	110	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
trans-1,3-Dichloropropene	6.6	26		0.43	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
Trichloroethene	5	5	5	2	1000	0.53 J	17	9.7	76	72	79	210	95	110	100	6.8	8	
Vinyl Chloride	2	2	2	0.016	50 U	1 U	1 U	1 U	5 U	5 U	5 U	13 U	5 U	5 U	10 U	1 U	1 U	
Xylenes (Total)	10000	10000	10000	200	150 U	3 U	3 U	3 U	15 U	15 U	15 U	38 U	15 U	15 U	30 U	3 U	3 U	

Blank results = analyte not analyzed. U = Not detected. J = Organics; estimated. Inorganics; blank contamination. B = Organics; blank contamination. Inorganics; estimated. E = Inorganics; matrix interference.

Table 5.
Groundwater Data Summary - 2011 Key Well Sampling
Former York Naval Ordnance Plant - York, PA

Location/ID Sample Date	MSC Used Aquifer R (ug/L)	MSC Used Aquifer NR (ug/L)	Federal MCL (ug/L)	EPA RSL Tap Water (ug/L)	CW-7A 6/22/2011	CW-8 6/27/2011	CW-9 6/22/2011	CW-13 6/22/2011	CW-15A 6/22/2011	CW-17 6/22/2011	CW-20 6/27/2011	Softail Lift Station Deep Foundation 6/28/2011	Softail Lift Station Toe of Slope 6/28/2011	Cole D 6/29/2011
Parameter														
Cyanide, Free														
Cyanide, Free	200	200	200	730										
Cyanide, Total														
Cyanide, Total	200	200		730										
METAL (Total)														
Arsenic	10	10	10	0.045										
Beryllium	4	4	4	73										
Chromium	100	100	100											
Hexavalent Chromium	100	100		0.043										
Lead	5	5	15											
Nickel	100	100		730										
METAL (Dissolved)														
Arsenic	10	10	10	0.045										
Beryllium	4	4	4	73										
Chromium	100	100	100											
Hexavalent Chromium	100	100		0.043										
Lead	5	5	15											
Nickel	100	100		730										
TOTAL VOC					115.2	505.6	1178	823.4	11970	221	12100	1.95	8.39	57
Volatile Organic Compound														
1,1,1,2-Tetrachloroethane	70	70		0.52	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
1,1,1-Trichloroethane	200	200	200	9100	5 U	20 U	41 J	6.7 J	3600	9.2 J	500 U	1 U	1 U	2 U
1,1,2,2-Tetrachloroethane	0.84	4.3		0.067	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
1,1,2-Trichloroethane	5	5	5	0.24	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
1,1-Dichloroethane	31	160		2.4	5 U	20 U	50 U	3.6 J	400 U	3.5 J	500 U	1 U	1 U	2 U
1,1-Dichloroethene	7	7	7	340	5 U	20 U	50 U	6.2 J	840	6.3 J	500 U	1 U	1 U	2 U
1,2-Dibromoethane	0.05	0.05	0.05	0.0065	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
1,2-Dichloroethane	5	5	5	0.15	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
1,2-Dichloropropane	5	5	5	0.39	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
1,4-Dioxane	6.4	32		0.67	1000 U	4000 U	10000 U	2000 U	80000 U	2000 U	100000 U	200 U	200 U	400 U
2-Butanone	4000	4000		7100	25 U	100 U	250 U	50 U	2000 U	50 U	2500 U	5 U	5 U	10 U
2-Hexanone	11	44		47	25 U	100 U	250 U	50 U	2000 U	50 U	2500 U	5 U	5 U	10 U
4-Methyl-2-Pentanone	2900	8200		2000	25 U	100 U	250 U	50 U	2000 U	50 U	2500 U	5 U	5 U	10 U
Acetone	33000	92000		22000	25 U	100 U	250 U	50 U	2000 U	50 U	2500 U	5 U	6.8	10 U
Acrylonitrile	0.72	3.7		0.045	100 U	400 U	1000 U	200 U	8000 U	200 U	10000 U	20 U	20 U	40 U
Benzene	5	5	5	0.41	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
Bromochloromethane	90	90			5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
Bromodichloromethane	80	80		0.12	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
Bromoform	80	80		8.5	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
Bromomethane	10	10		8.7	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
Carbon Disulfide	1500	6200		1000	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
Carbon Tetrachloride	5	5	5	0.44	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
Chlorobenzene	100	100	100	91	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
Chlorodibromomethane	80	80		0.15	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
Chloroethane	230	900		21000	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
Chloroform	80	80		0.19	1.3 J	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
Chloromethane	30	30		190	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
cis-1,2-Dichloroethene	70	70	70	73	1.6 J	130	77	360	4100	55	6400	0.84 J	1 U	2 U
cis-1,3-Dichloropropene	6.6	26		0.43	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
Ethylbenzene	700	700	700	1.5	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
Methyl tert-butyl ether	20	20		12	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
Methylene chloride	5	5		4.8	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
Styrene	100	100	100	1600	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
Tetrachloroethene	5	5	5	0.11	2.3 J	29	670	140	930	37	2400	0.22 J	0.18 J	42
Toluene	1000	1000	1000	2300	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	0.21 J	2 U
trans-1,2-Dichloroethene	100	100	100	110	5 U	6.6 J	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
trans-1,3-Dichloropropene	6.6	26		0.43	5 U	20 U	50 U	10 U	400 U	10 U	500 U	1 U	1 U	2 U
Trichloroethene	5	5	5	2	110	340	390	300	2500	110	3300	0.89 J	1.2	15
Vinyl Chloride	2	2	2	0.016	5 U	20 U	50 U	6.9 J	400 U	10 U	500 U	1 U	1 U	2 U
Xylenes (Total)	10000	10000	10000	200	15 U	60 U	150 U	30 U	1200 U	30 U	1500 U	3 U	3 U	6 U

Table 5.
Groundwater Data Summary - 2011 Key Well Sampling
Former York Naval Ordnance Plant - York, PA

Location/ID Sample Date	MSC Used Aquifer R (ug/L)	MSC Used Aquifer NR (ug/L)	Federal MCL (ug/L)	EPA RSL Tap Water (ug/L)	Cole F 6/29/2011	MW-4 (Cole) 6/29/2011	MW-4 (Cole) Dup 6/29/2011	RW-2 7/1/2011	RW-4 Folk 6/28/2011	RW-5 6/28/2011	TATE (S-6) 6/28/2011
Parameter											
Cyanide, Free											
Cyanide, Free	200	200	200	730							
Cyanide, Total											
Cyanide, Total	200	200		730							
METAL (Total)											
Arsenic	10	10	10	0.045							
Beryllium	4	4	4	73							
Chromium	100	100	100								
Hexavalent Chromium	100	100		0.043							
Lead	5	5	15						8.7		
Nickel	100	100		730							
METAL (Dissolved)											
Arsenic	10	10	10	0.045							
Beryllium	4	4	4	73							
Chromium	100	100	100								
Hexavalent Chromium	100	100		0.043							
Lead	5	5	15						3.3		
Nickel	100	100		730							
TOTAL VOC											
					10.1	2.11	1.92	2.27	0.19	1.66	0.48
Volatile Organic Compound											
1,1,1,2-Tetrachloroethane	70	70		0.52	1 U	1 U	1 U	1 U	1 U	1 U	1 U
1,1,1-Trichloroethane	200	200	200	9100	1 U	1 U	1 U	1 U	1 U	1 U	1 U
1,1,2,2-Tetrachloroethane	0.84	4.3		0.067	1 U	1 U	1 U	1 U	1 U	1 U	1 U
1,1,2-Trichloroethane	5	5	5	0.24	1 U	1 U	1 U	1 U	1 U	1 U	1 U
1,1-Dichloroethane	31	160		2.4	1 U	1 U	1 U	1 U	1 U	1 U	1 U
1,1-Dichloroethene	7	7	7	340	1 U	1 U	1 U	1 U	1 U	1 U	1 U
1,2-Dibromoethane	0.05	0.05	0.05	0.0065	1 U	1 U	1 U	1 U	1 U	1 U	1 U
1,2-Dichloroethane	5	5	5	0.15	1 U	1 U	1 U	1 U	1 U	1 U	1 U
1,2-Dichloropropane	5	5	5	0.39	1 U	1 U	1 U	1 U	1 U	1 U	1 U
1,4-Dioxane	6.4	32		0.67	200 U	200 U	200 U	200 U	200 U	200 U	200 U
2-Butanone	4000	4000		7100	5 U	5 U	5 U	5 U	5 U	5 U	5 U
2-Hexanone	11	44		47	5 U	5 U	5 U	5 U	5 U	5 U	5 U
4-Methyl-2-Pentanone	2900	8200		2000	5 U	5 U	5 U	5 U	5 U	5 U	5 U
Acetone	33000	92000		22000	5 U	5 U	5 U	5 U	5 U	5 U	5 U
Acrylonitrile	0.72	3.7		0.045	20 U	20 U	20 U	20 U	20 U	20 U	20 U
Benzene	5	5	5	0.41	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Bromochloromethane	90	90			1 U	1 U	1 U	1 U	1 U	1 U	1 U
Bromodichloromethane	80	80		0.12	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Bromoform	80	80		8.5	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Bromomethane	10	10		8.7	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Carbon Disulfide	1500	6200		1000	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Carbon Tetrachloride	5	5	5	0.44	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Chlorobenzene	100	100	100	91	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Chlorodibromomethane	80	80		0.15	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Chloroethane	230	900		21000	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Chloroform	80	80		0.19	1 U	1 U	1 U	0.27 J	0.19 J	1 U	0.48 J
Chloromethane	30	30		190	1 U	1 U	1 U	1 U	1 U	1 U	1 U
cis-1,2-Dichloroethene	70	70	70	73	1 U	1 U	1 U	1 U	1 U	0.63 J	1 U
cis-1,3-Dichloropropene	6.6	26		0.43	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Ethylbenzene	700	700	700	1.5	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Methyl tert-butyl ether	20	20		12	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Methylene chloride	5	5		4.8	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Styrene	100	100	100	1600	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Tetrachloroethene	5	5	5	0.11	2.6	0.81 J	0.72 J	1 U	1 U	0.21 J	1 U
Toluene	1000	1000	1000	2300	1 U	1 U	1 U	1 U	1 U	1 U	1 U
trans-1,2-Dichloroethene	100	100	100	110	1 U	1 U	1 U	1 U	1 U	1 U	1 U
trans-1,3-Dichloropropene	6.6	26		0.43	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Trichloroethene	5	5	5	2	7.5	1.3	1.2	2	1 U	0.82 J	1 U
Vinyl Chloride	2	2	2	0.016	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Xylenes (Total)	10000	10000	10000	200	3 U	3 U	3 U	3 U	3 U	3 U	3 U